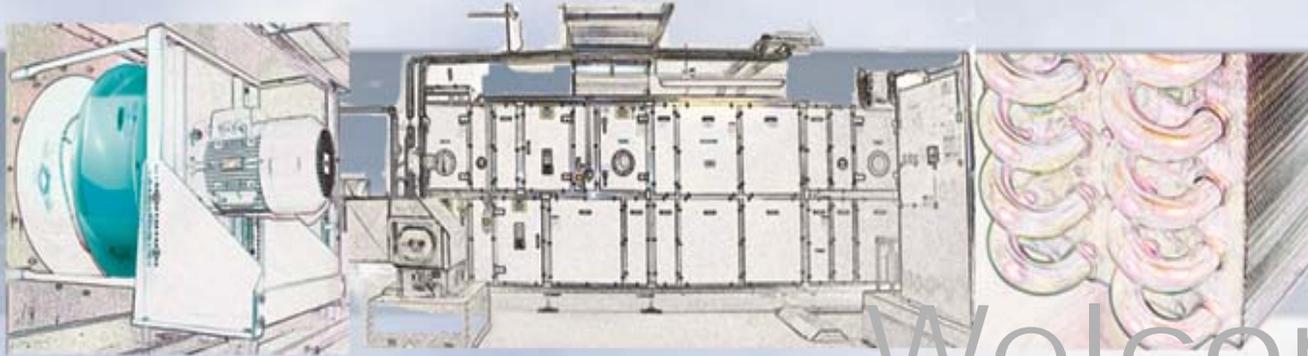


Willkommen



Welcome

Bienvenue

Heatrecovery in Europe

Economic and environmental study 2019

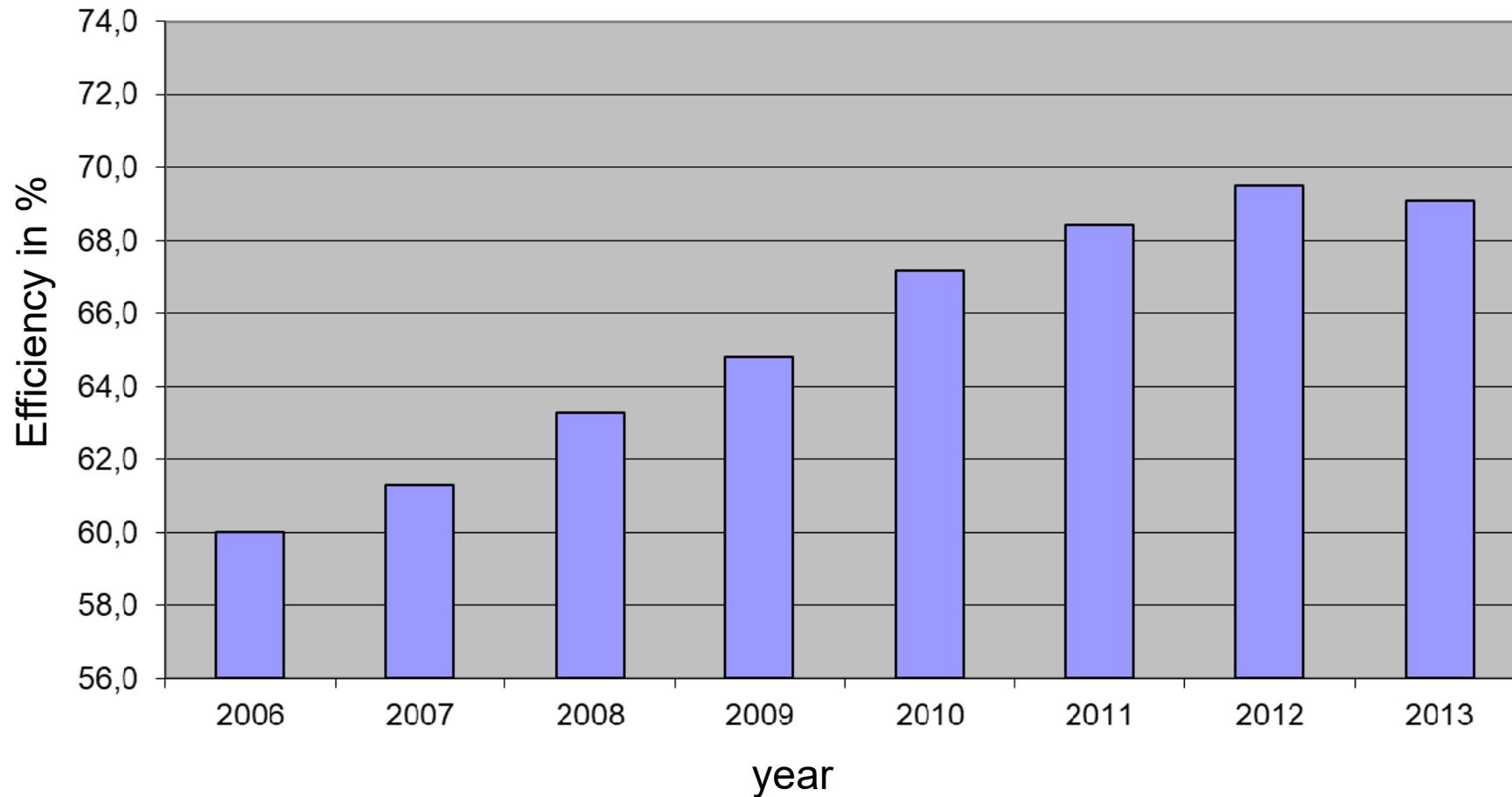
Prof. Dr.-Ing. Christoph Kaup

c.kaup@umwelt-campus.de

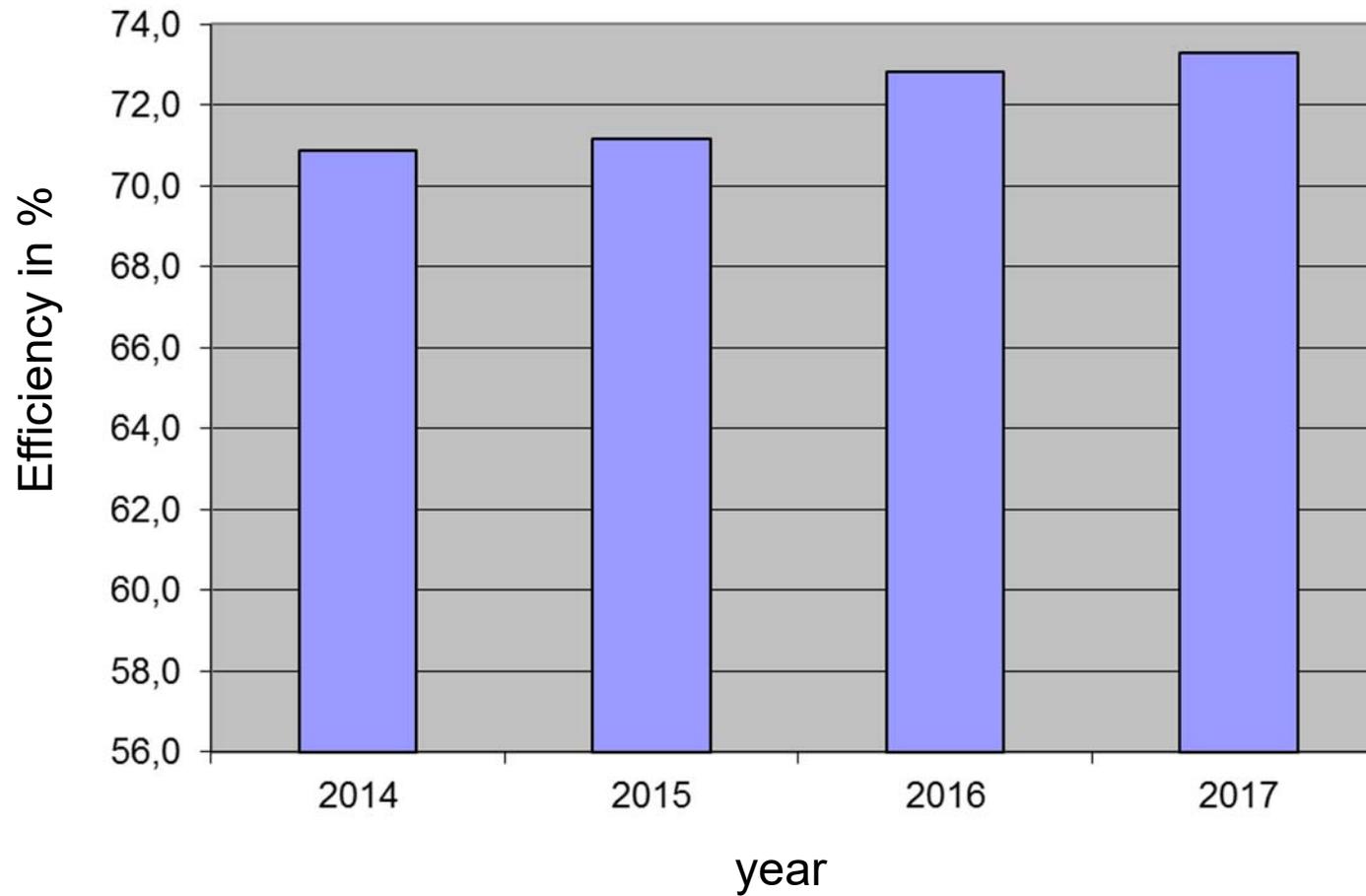
U N I K A S S E L
V E R S I T Ä T



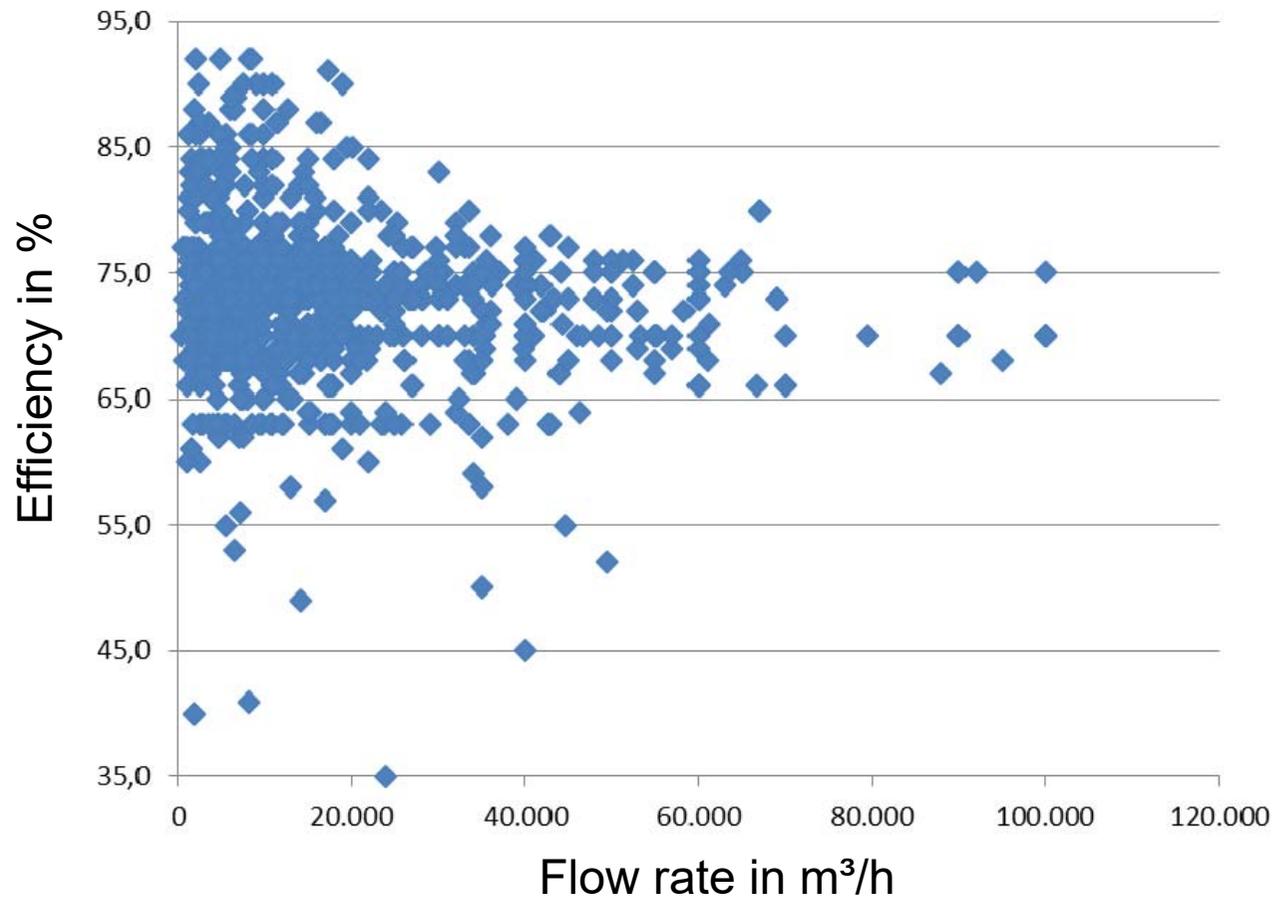
HOCHSCHULE TRIER
Umwelt-Campus Birkenfeld
Umwelt macht Karriere.



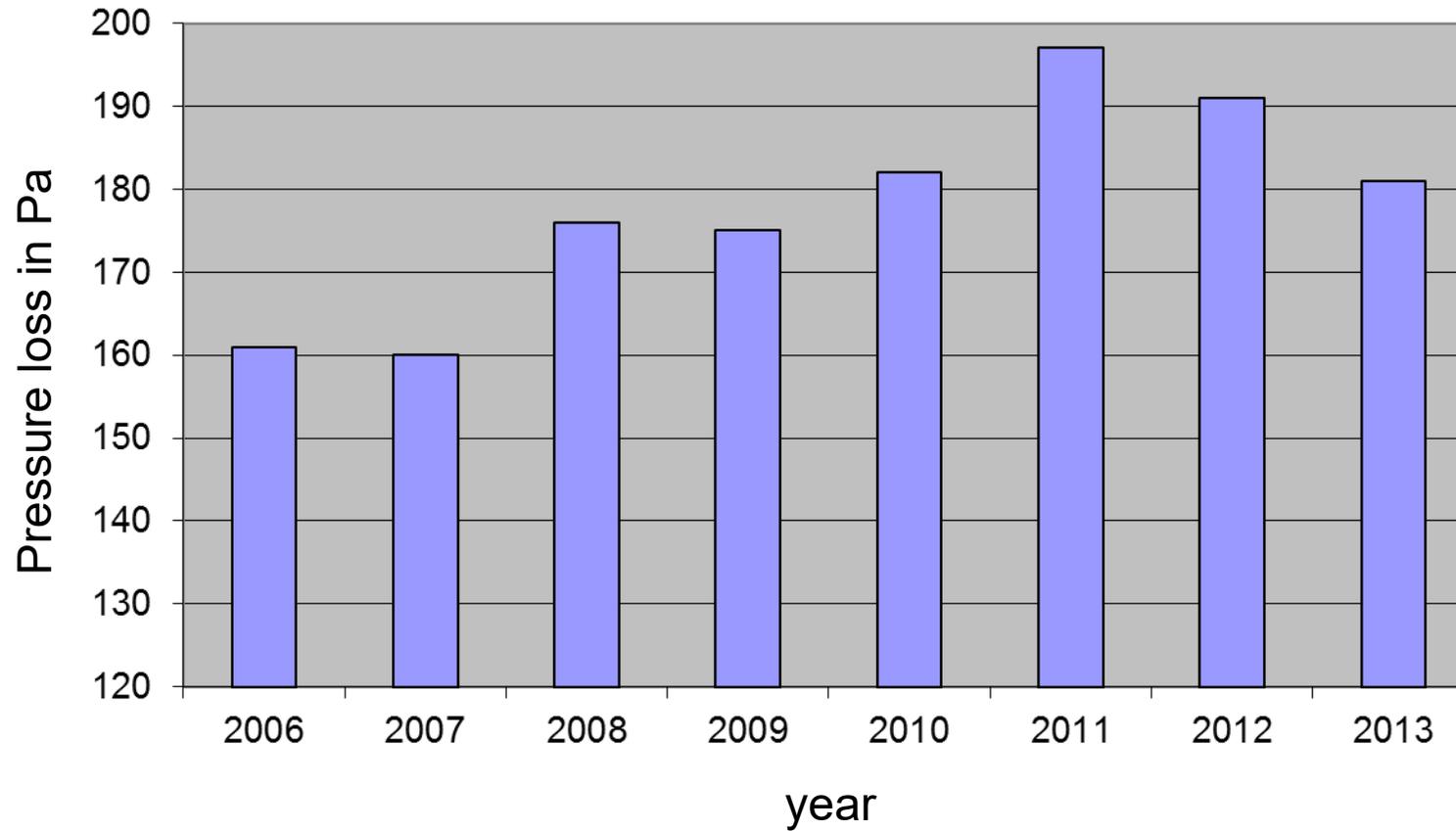
heatrecovery efficiency 2006 to 2013



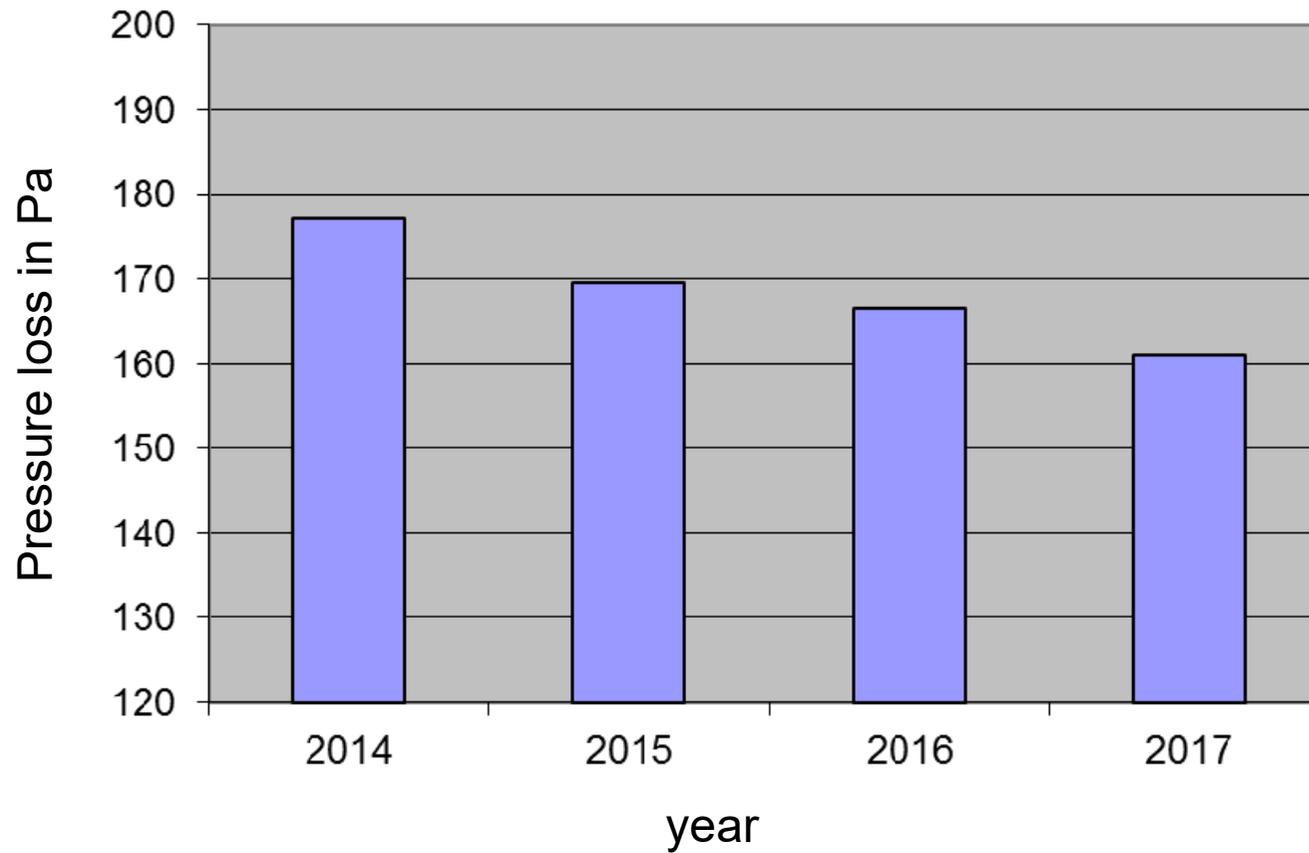
heatrecovery efficiency 2014 to 2017



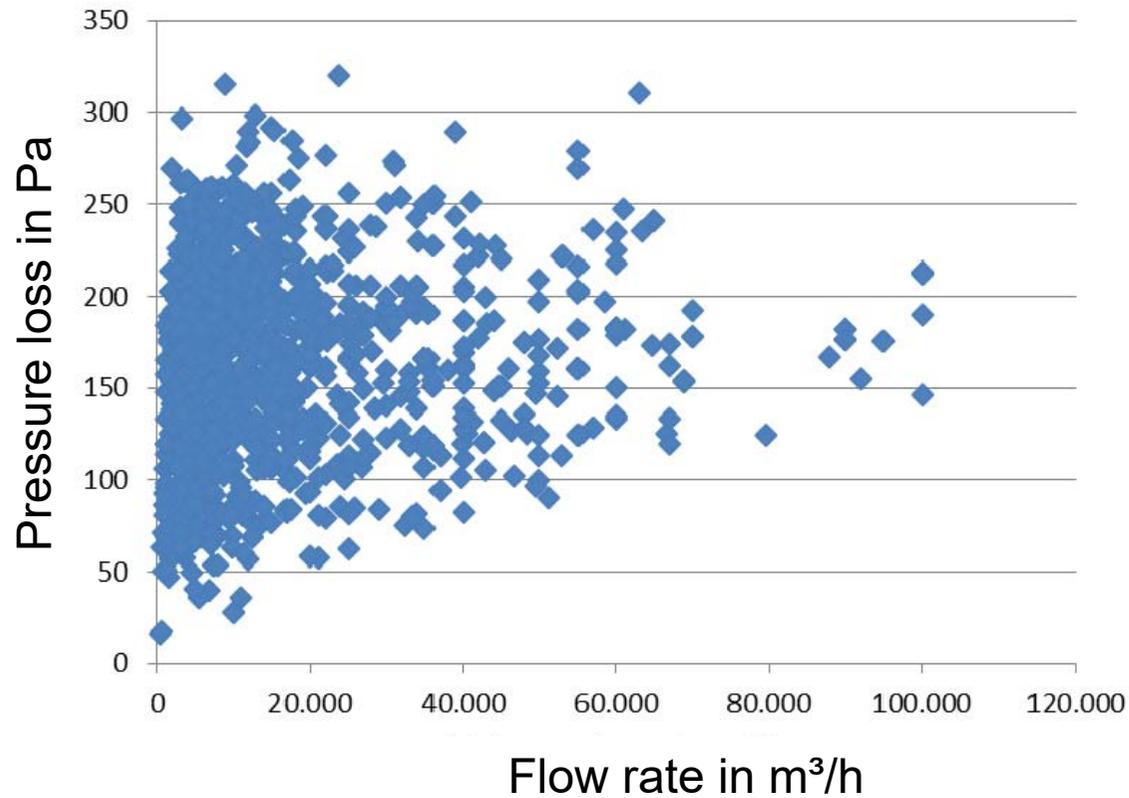
heatrecovery efficiencies 2016



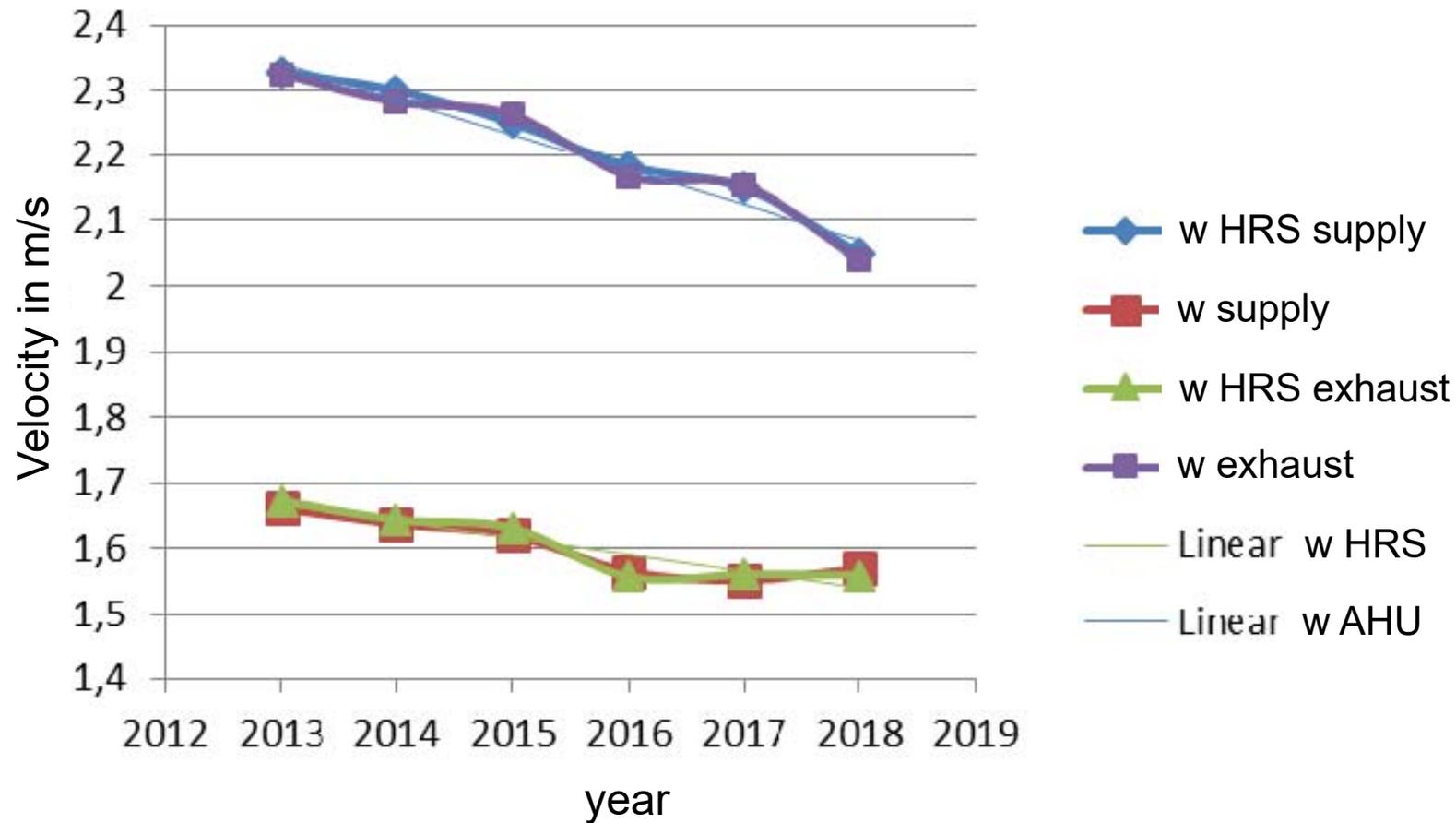
heatrecovery pressure losses 2006 to 2013



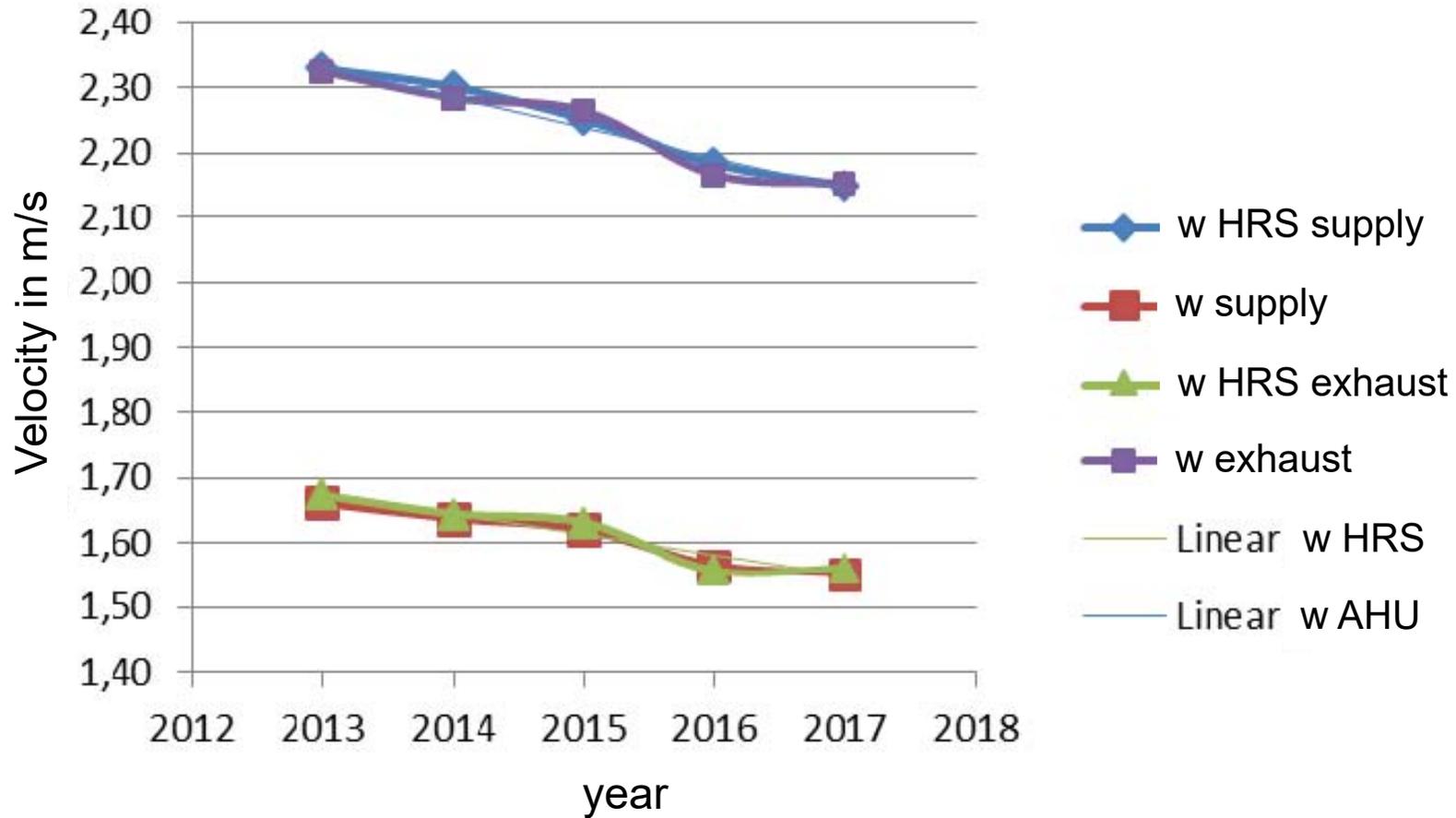
heatrecovery pressure losses 2014 to 2017



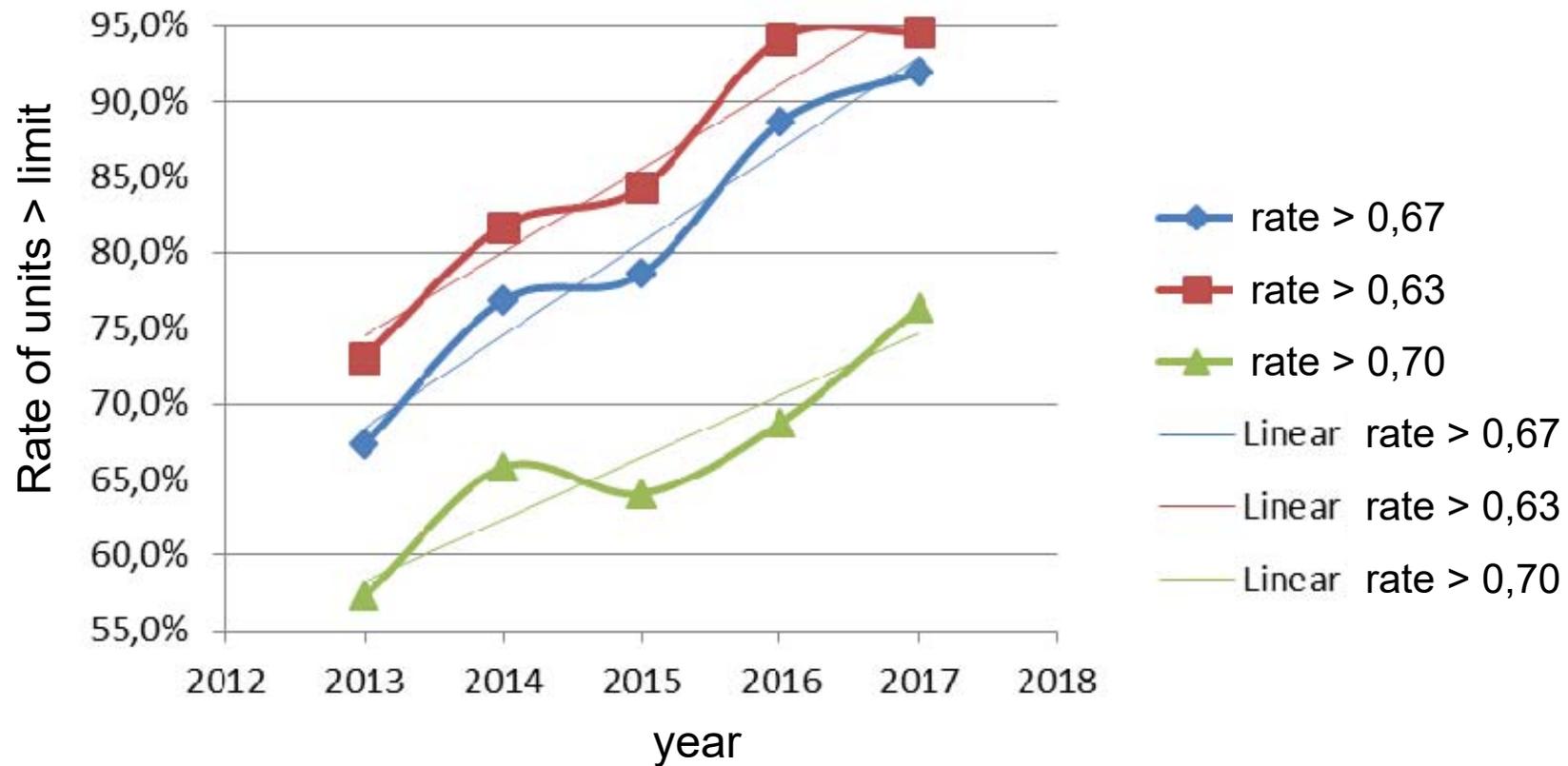
heatrecovery pressure losses 2016



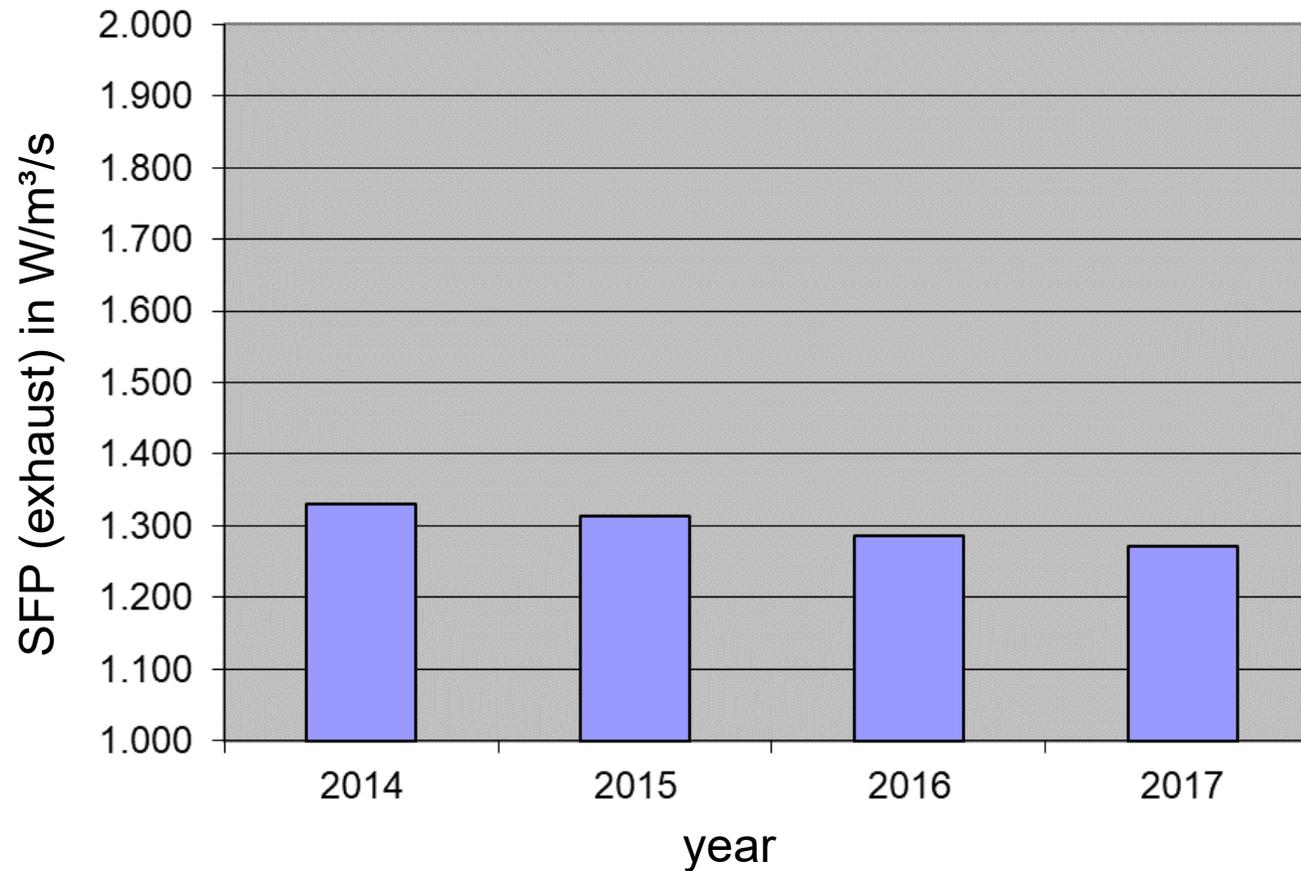
air velocities (units and heat recovery)



air velocities (units and heat recovery)



rate of selections



development of SFP exhaust

Boundary conditions

- Approx. 3.300 units where analyzed
- Real units from 2015 to 2015
- Calculated with project related values
- Simulated with general values like:
 - costs of heating 0,043 €/kWh (average EU 28 from 2008 to 2017 without VAT)
 - costs of cooling 0,041 €/kWh (average EU 28 from 2008 to 2017 without VAT)
 - electro costs 0,091 €/kWh (average EU 28 from 2008 to 2017 without VAT)
 - interest rate 2,4 % (average from 2008 to 2017)
 - price increase rate 1,7 % (average from 2008 to 2017)
 - life span 15 a
 - exhaust temperature 20 °C (winter) and 26 °C (summer)
 - supply air temperature 20 °C
 - load at day time 100 % and 50 % during night time and partload (70 % / 40 %)
 - running hours between 2.350 and 8.760 h/a
 - 3 locations in Europe acc. Meteonorm 7.1 (Lissabon / Helsinki and Mannheim)

Heat production in germany



		Emission	rate germany	costs		
electricity	germany	0,520				
	EU 15	0,460				
			https://www.kea-bw.de/service/emissionsfaktoren/			
		kg/kWh	%	kg/kWh	€/kWh	€/kWh
Heating	oil	0,315	24,0	0,076	0,091	0,0219
	gas	0,202	46,7	0,094	0,045	0,0210
	district heating	0,341	9,2	0,031	0,101	0,0093
	renewable	0,030	16,7	0,005	0,038	0,0063
	electricity	0,460	1,8	0,008	0,118	0,0021
	carbon	0,429	1,6	0,007	0,080	0,0013
	mix values		100,0	0,222 kg/kWh		0,062 €/kWh
	Policy officer Delaunoy Oliver			0,299 kg/kWh	x 1,35	0,084 €/kWh

Simulation base values



eurostat

gas prices (0,043 €/kWh industry or 0,081 €/kWh incl. VAT - Consumer)

Table Graph Map

Gas prices by type of user

EUR per gigajoule

This indicator presents the natural gas prices charged to final consumers. Natural gas ... [more](#)

indic_en Medium size industries

geo	time	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
EU (28 countries)		:	:	8.9300	9.3700	7.9000	8.5300	9.5800	10.5400	9.9800	9.1900	7.6400	7.1100



eurostat

electricity prices (0,091 €/kWh industry or 0,204 €/kWh incl. VAT - Consumer)

Tabelle Grafik Karte

Strompreise nach Art des Benutzers

EUR je kWh

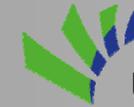
Dieser Indikator stellt die Strompreise dar, die den Endverbrauchern in Rechnung gestellt ... [Mehr](#)

indic_en Industrielle Unternehmen mittlerer Größe

geo	time	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
EU (28 Länder)		:	:	0,0875	0,0950	0,0911	0,0926	0,0960	0,0942	0,0924	0,0877	0,0819	0,0788

year	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	average
intrest-rate	4,0	3,3	3,4	3,3	3,1	2,3	1,7	1,3	1,0	0,7	2,4%
inflation rate EU	3,7	1,0	2,1	3,1	2,6	1,5	0,5	0,0	0,4	1,7	1,7%

Simulation Economic calculation



Economic calculation and life cycle costs

Simulation

Leading Temperatur Heating Period	20,5	Exhaust Temperatur Heating Period	20
Leading Temperatur Cooling Period	20	Exhaust Temperatur Cooling Period	26

Integrated Energy

Integrated Heating	<input type="checkbox"/>	Integrated Cooling	<input type="checkbox"/>
Integrated water heating	<input type="checkbox"/>	Integrated free cooling	<input type="checkbox"/>

Temp. in water heating in °C	15	Temp. in integrated free cooling in °C	7
Max. Capacity water heating in KW		Max. Capacity free cooling in KW	

Invest Reduction heating by HRC Invest Reduction cooling by HRC

Invest Reduction heating in €/kW		Invest Reduction cooling in €/kW	
----------------------------------	--	----------------------------------	--

Economy calculation

Energy Expenses Heating in € / kWh	0,043	Price increasing Rate in % / a	1,7
Energy Expenses Cooling in € / kWh	0,041	Lifetime of the Unit in a	15
Energy Expenses Electro in € / kWh	0,091	Running Days per Week in d/w	7
Water Expenses (incl. Wastwater) in € /	6	Running Hours per day in h/d	12
Extra Expenses per Year in €		Running Hours per Night in h/d	12
Extra Expenses for heat recovery in €		Air Volume in % from max. Day	100
Calculation Interests in %	2,4	Air Volume in % from max. Night	50

Remark for extra expenses for heat

Meteororm 7 Climatezone/ City
 VDI 4710 Mannheim
 DIN 4710

Reset Cancel OK

Simulation Economic calculation



FA °C	RA °C	ETA %	HRC °C	SA °C	dT °C	Q WRG kW	Q int. kW	Q ext. kW	Status
-10,5	20,0	65,6	9,5	20,5	20,0	99,2	54,6	0,0	I
-9,5	20,0	67,8	10,5	20,5	20,0	99,2	49,6	0,0	I
-8,5	20,0	68,0	10,9	20,5	19,4	96,1	47,7	0,0	
-7,5	20,0	68,0	11,2	20,5	18,7	92,8	46,1	0,0	
-6,5	20,0	68,0	11,5	20,5	18,0	89,4	44,6	0,0	
-5,5	20,0	68,0	11,8	20,5	17,3	86,0	43,0	0,0	
-4,5	20,0	68,0	12,2	20,5	16,7	82,7	41,4	0,0	
-3,5	20,0	68,0	12,5	20,5	16,0	79,3	39,8	0,0	
-2,5	20,0	68,0	12,8	20,5	15,3	75,9	38,2	0,0	
-1,5	20,0	68,0	13,1	20,5	14,6	72,5	36,6	0,0	
-0,5	20,0	68,0	13,4	20,5	13,9	69,2	35,0	0,0	
0,5	20,0	68,0	13,8	20,5	13,3	65,8	33,4	0,0	
1,5	20,0	68,0	14,1	20,5	12,6	62,4	31,9	0,0	
2,5	20,0	68,0	14,4	20,5	11,9	59,0	30,3	0,0	
3,5	20,0	68,0	14,7	20,5	11,2	55,7	28,7	0,0	
4,5	20,0	68,0	15,0	20,5	10,5	52,3	27,1	0,0	
5,5	20,0	68,0	15,4	20,5	9,9	48,9	25,5	0,0	
6,5	20,0	68,0	15,7	20,5	9,2	45,5	23,9	0,0	
7,5	20,0	68,0	16,0	20,5	8,5	42,2	22,3	0,0	
8,5	20,0	68,0	16,3	20,5	7,8	38,8	20,7	0,0	
9,5	20,0	68,0	16,6	20,5	7,1	35,4	19,2	0,0	
10,5	20,0	68,0	17,0	20,5	6,5	32,0	17,6	0,0	
11,5	20,0	68,0	17,3	20,5	5,8	28,7	16,0	0,0	
12,5	20,0	68,0	17,6	20,5	5,1	25,3	14,4	0,0	
13,5	20,0	68,0	17,9	20,5	4,4	21,9	12,8	0,0	
14,5	20,0	68,0	18,2	20,5	3,7	18,6	11,2	0,0	
15,5	20,0	68,0	18,6	20,5	3,1	15,2	9,6	0,0	
16,5	20,0	68,0	18,9	20,5	2,4	11,8	8,0	0,0	
17,5	20,0	68,0	19,2	20,5	1,7	8,4	6,4	0,0	
18,5	20,0	68,0	19,5	20,5	1,0	5,1	4,9	0,0	
19,5	20,0	68,0	19,8	20,5	0,3	1,7	3,3	0,0	
20,5	20,5	0,0	20,5	0,0	0,0	0,0	0,0	0,0	OUT
21,5	21,5	0,0	21,5	21,5	0,0	0,0	-7,4	0,0	OUT
22,5	22,5	0,0	22,5	22,5	0,0	0,0	-12,4	0,0	OUT
23,5	23,5	0,0	23,5	23,5	0,0	0,0	-17,4	0,0	OUT
24,5	24,5	0,0	24,5	24,5	0,0	0,0	-22,3	0,0	OUT
25,5	25,5	0,0	25,5	25,5	0,0	0,0	-27,3	0,0	OUT
26,5	26,0	68,0	26,2	20,0	-0,3	-1,7	-30,6	0,0	
27,5	26,0	68,0	26,5	20,0	-1,0	-5,1	-32,1	0,0	
28,5	26,0	68,0	26,8	20,0	-1,7	-8,4	-33,7	0,0	
29,5	26,0	68,0	27,1	20,0	-2,4	-11,8	-35,3	0,0	
30,5	26,0	68,0	27,4	20,0	-3,1	-15,2	-36,9	0,0	
31,5	26,0	68,0	27,8	20,0	-3,7	-18,6	-38,5	0,0	
32,5	26,0	68,0	28,1	20,0	-4,4	-21,9	-40,1	0,0	
33,5	26,0	68,0	28,4	20,0	-5,1	-25,3	-41,7	0,0	

I = Iceprotect / H = Heating / C = Cooling / S = Hum. stage(s) / F = free cooling / W = service water
 P = Powercontrol / FA = Fresh air temp. / RA = Room air temp. (after hum.) / SA = Supply air temp.
 Simulation only dry under const. Conditions !

Simulation Economic calculation

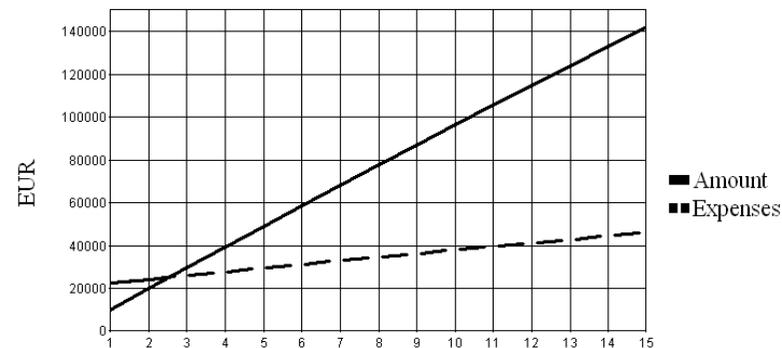
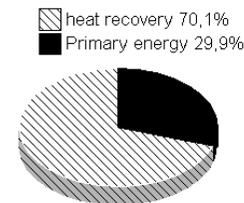


AL	Q WRG	Hours Day	Hours Night	Heating total	Cooling total	HRC +	HRC -	FC +	SW -	Water
°C	kWh	h/°C	h/°C	kWh	kWh	kWh	kWh	kWh	kWh	m³
< -9,5	99,2		1	77		66				
-9,5	99,2	2	7	818		661				
-8,5	96,1	16	9	2.950		2.114				
-7,5	92,8	4	10	1.250		990				
-6,5	89,4	8	23	2.613		2.086				
-5,5	86,0	23	17	4.064		2.953				
-4,5	82,7	29	29	5.394		3.997				
-3,5	79,3	27	64	7.027		5.525				
-2,5	75,9	61	59	10.326		7.615				
-1,5	72,5	84	91	14.128		10.488				
-0,5	69,2	77	137	15.161		11.649				
0,5	65,8	94	155	17.013		12.985				
1,5	62,4	117	150	18.106		13.541				
2,5	59,0	127	146	17.860		13.236				
3,5	55,7	116	180	17.366		13.145				
4,5	52,3	133	215	19.096		14.452				
5,5	48,9	165	183	19.084		14.034				
6,5	45,5	162	233	19.356		14.439				
7,5	42,2	181	218	18.705		13.771				
8,5	38,8	165	213	16.154		11.912				
9,5	35,4	180	220	15.834		11.564				
10,5	32,0	201	211	15.202		10.933				
11,5	28,7	172	199	12.136		8.744				
12,5	25,3	182	193	11.056		7.860				
13,5	21,9	156	185	8.623		6.117				
14,5	18,6	176	194	8.135		5.679				
15,5	15,2	149	159	5.667		3.876				
16,5	11,8	173	161	5.019		3.308				
17,5	8,4	155	131	3.285		2.036				
18,5	5,1	164	122	2.228		1.251				
19,5	1,7	156	117	1.073		398				
20,5	0,0	169	103							
21,5	0,0	166	86		1.547					
22,5	0,0	144	54		2.120					
23,5	0,0	135	35		2.654					
24,5	0,0	117	25		2.888					
25,5	0,0	63	15		1.925					
26,5	-1,7	33	14		1.288					
27,5	-5,1	28	7		1.172				72	
28,5	-8,4	21	4		971				167	
29,5	-11,8	16	4		848				199	
30,5	-15,2	17	1		912				220	
31,5	-18,6	10			571				269	
32,5	-21,9	3			186				186	
> 32,5	-25,3	3			201				66	
									76	
Total Year	Meteon. Mannhei	4.380	4.380	314.792	17.275	231.411	1.249			
	m									
						7.487 h	1.001 h			

Simulation Economic calculation



Energy Cost Heating	0,043 € / kWh
Energy Cost Colling	0,041 € / kWh
Energy Cost Electro	0,091 € / kWh
Water Costs (incl. Waste Water)	6,00 € / m³
Calculation Interests	2,40 %
Price increasing Rate	1,70 %
Climate Zone/ City	Mannheim
Life Time	15 a
Running Days per Week	7 d / w
Running Hours at Day	12 h / d
Running Hours per Night	12 h / d
Load in % at Day (V max)	100 % / V max
Load in % at Night (V max)	50 % / V max
Invest for the Heat Recovery	20.766 €
Extra Invest HRC	0 €
Reduction Heating	0 € / (0 € / kW)
Reduction Cooling	0 € / (0 € / kW)
Extra Expenses	0 €
Heat Recovery	9.951 € / a
Cooling Recovery	51 € / a
Electro Consumption for Heat Recovery	1.381 € / a
Capital Costs for the Heat Recovery	1.665 € / a
Service- and Maintenance Costs	415 € / a
Diff. Costs per Year	6.540 € / a
Capital Value of Saving	95.792 €
Calculation Interests	41,7 %
Amorisation	2,6 a
Eff. of use per Year (based on energy)	70,1 %
COP acc. EN 13053 based on energies	15,3
COP acc. EN 13053 based on capacities	21,9
Effective yearly efficiency acc. EN 13053	64,9 %



Simulation Economic calculation



HRC SYSTEMS / OPTIMIZING (based on money / HRS faced aerea const.)

Efficiency	Depth HRS	Benefit €/a	Expenditure €/a	Difference costs €/a
30,0 %	20,2 %	4412,6 €	698,1 €	3714,5 €
35,0 %	25,3 %	5148,0 €	877,1 €	4270,9 €
40,0 %	31,4 %	5883,5 €	1086,0 €	4797,5 €
45,0 %	38,5 %	6618,9 €	1332,8 €	5286,1 €
50,0 %	47,1 %	7354,3 €	1629,0 €	5725,4 €
55,0 %	57,5 %	8089,8 €	1990,9 €	6098,8 €
60,0 %	70,6 %	8825,2 €	2443,4 €	6381,8 €
65,0 %	87,4 %	9560,6 €	3025,2 €	6535,4 €
67,0 %	95,5 %	9854,8 €	3307,3 €	6547,5 €
70,0 %	109,8 %	10296,1 €	3800,9 €	6495,2 €
75,0 %	141,2 %	11031,5 €	4886,9 €	6144,6 €

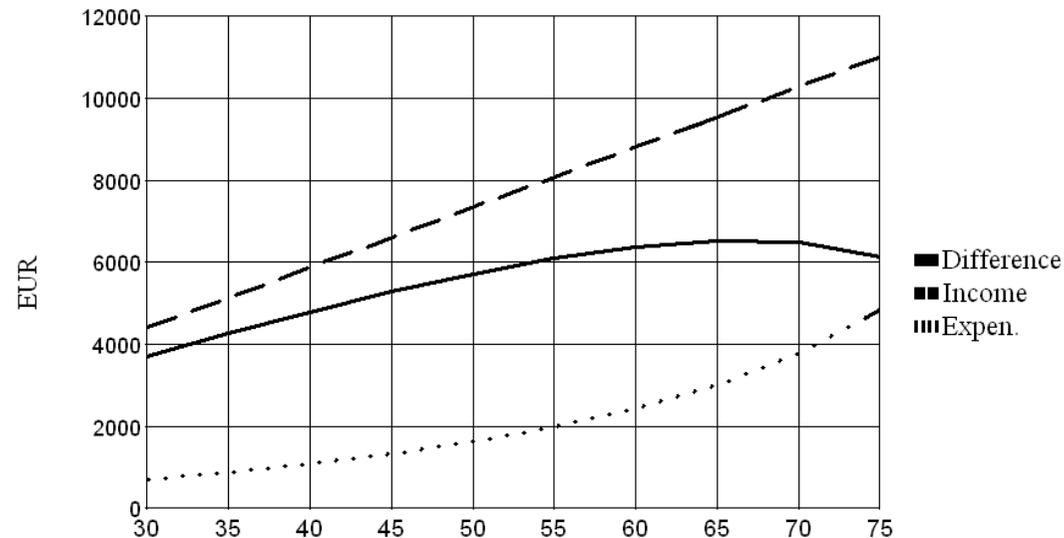
Costs of heat recovery calculated per year

selection with a Velocity (supply - and exhaust air unit) 1,90 m /s - 68,0 %

optimized efficiency of HRC

67 % (63 - 70 %)

Calculation based on economic calculation (toleranc ± 1% costs)



Simulation Economic calculation



HRC SYSTEMS / OPTIMIZING (based on money / HRS depth const.)

Efficiency	square area (base 2 m/s)	w in m/s	Benefit €/a	Expenditure €/a	Difference costs €/a
55,7 %	62,3 %	3,21 m/s	8191,0 €	6391,3 €	1799,8 €
59,2 %	71,9 %	2,78 m/s	8710,3 €	4913,7 €	3796,7 €
62,6 %	83,1 %	2,41 m/s	9213,8 €	4025,5 €	5188,3 €
66,0 %	96,2 %	2,08 m/s	9707,6 €	3565,8 €	6141,8 €
69,3 %	112,0 %	1,79 m/s	10198,2 €	3459,7 €	6738,4 €
72,7 %	131,9 %	1,52 m/s	10693,1 €	3705,0 €	6988,1 €
73,4 %	136,6 %	1,46 m/s	10793,5 €	3801,9 €	6991,5 €
76,2 %	158,3 %	1,26 m/s	11202,7 €	4394,0 €	6808,7 €
79,8 %	196,1 %	1,02 m/s	11742,4 €	5821,2 €	5921,2 €
83,9 %	258,2 %	0,77 m/s	12341,2 €	8944,2 €	3396,9 €

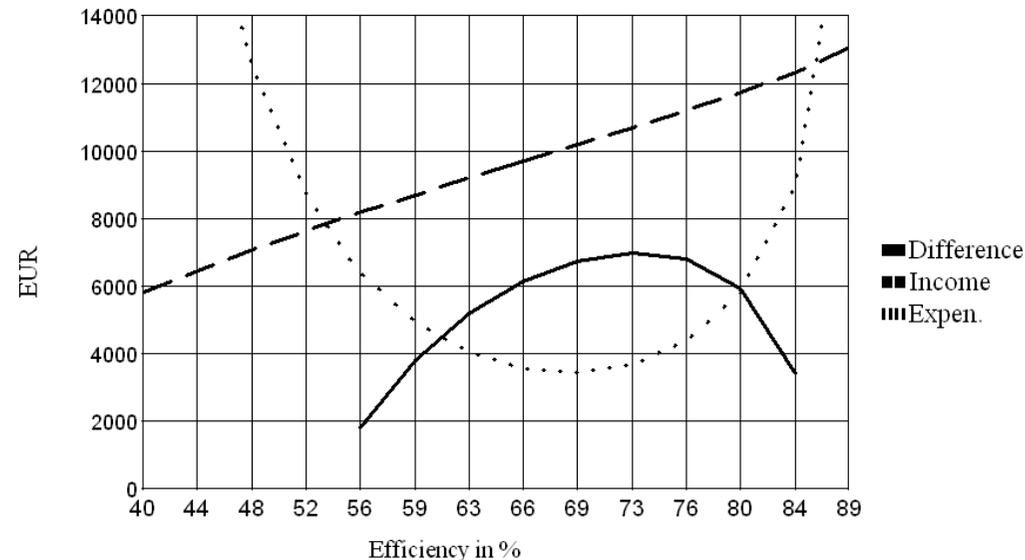
Area in % of the selected Area. Costs of heat recovery calculated per year. Exponent for dP calc. 1,6

selection with a Velocity (supply - and exhaust air unit) 1,90 m /s - 68,0 %

optimized efficiency of HRC

73,4 % (71,3 - 74,8 %)

Calculation based on economic calculation (toleranc ± 1% costs)



Simulation Economic calculation



HRC SYSTEMS / OPTIMIZING (based on money / multidimensional)

Efficiency	square area (base 2 m/s)	w in m/s	Depth HRS	Benefit €/a	Expenditure €/a	Difference costs €/a
28,6 %	53,7 %	3,73 m/s	28,2 %	4202,5 €	3232,0 €	970,4 €
41,2 %	62,3 %	3,21 m/s	45,1 %	6056,5 €	3559,9 €	2496,6 €
52,4 %	71,9 %	2,78 m/s	65,0 %	7704,5 €	3722,1 €	3982,4 €
60,0 %	83,1 %	2,41 m/s	81,4 %	8825,2 €	3601,0 €	5224,1 €
64,3 %	96,2 %	2,08 m/s	89,4 %	9455,6 €	3306,5 €	6149,0 €
67,7 %	112,0 %	1,79 m/s	95,2 %	9963,9 €	3213,4 €	6750,5 €
69,7 %	131,9 %	1,52 m/s	94,5 %	10251,5 €	3200,0 €	7051,5 €
69,7 %	146,7 %	1,36 m/s	88,7 %	10251,5 €	3147,2 €	7104,2 €
69,7 %	158,3 %	1,26 m/s	84,7 %	10251,5 €	3162,8 €	7088,7 €
68,8 %	196,1 %	1,02 m/s	71,3 %	10112,2 €	3235,1 €	6877,1 €
65,5 %	258,2 %	0,77 m/s	52,2 %	9636,7 €	3260,1 €	6376,6 €

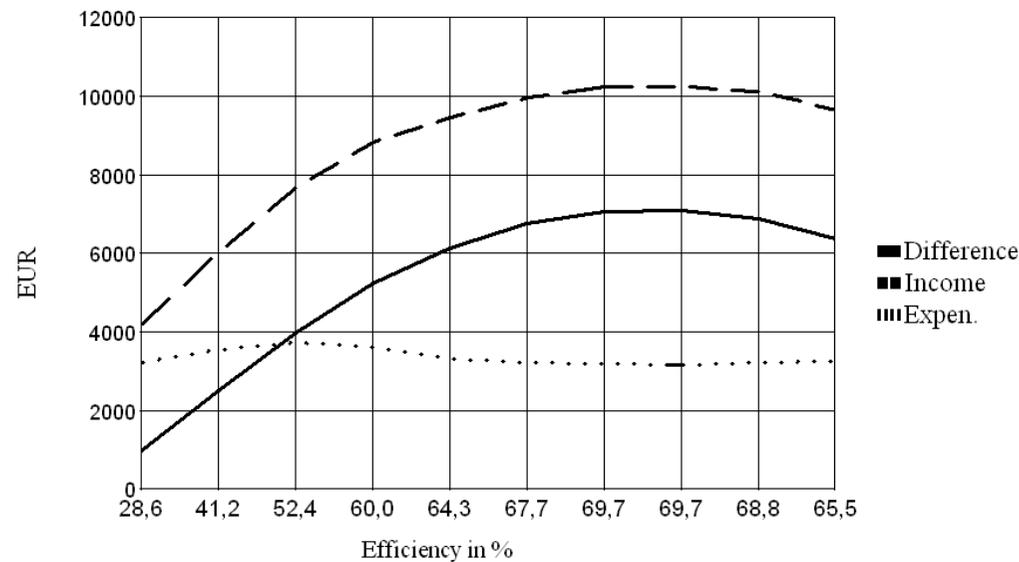
Area in % of the selcted Area. Costs of heat recovery calculated per year. Exponent for dP calc. 1,6

selection with a Velocity (supply - and exhaust air unit) 1,90 m /s - 68,0 %

max usefull efficiency of HRC

69,7 %

Calculation based on economic calculation (toleranc aprox. 2% of max. benefit)



Simulation Ecologic calculation



HRC SYSTEMS / OPTIMIZING (based on CO2 / HRS faced area const.)

Efficiency	Depth HRS	Saving kg CO2/a	Expenditure kg CO2/a	Difference kg CO2/a
30,0 %	20,2 %	27638	1576	26061
35,0 %	25,3 %	32244	1980	30264
40,0 %	31,4 %	36850	2452	34398
45,0 %	38,5 %	41456	3009	38447
50,0 %	47,1 %	46063	3678	42385
55,0 %	57,5 %	50669	4495	46174
60,0 %	70,6 %	55275	5516	49759
65,0 %	87,4 %	59881	6830	53051
70,0 %	109,8 %	64488	8581	55906
75,0 %	141,2 %	69094	11033	58061
80,0 %	188,2 %	73700	14711	58990
85,0 %	266,7 %	78306	20840	57467
90,0 %	423,5 %	82913	33099	49814

CO2 Emissions of heat recovery calculated

CO2-Emissionen calc. per year with 270 g/kWh heat, 480 g/kWh electricity and 500 g/€ HRS Invest und additional running costs 200 g/€

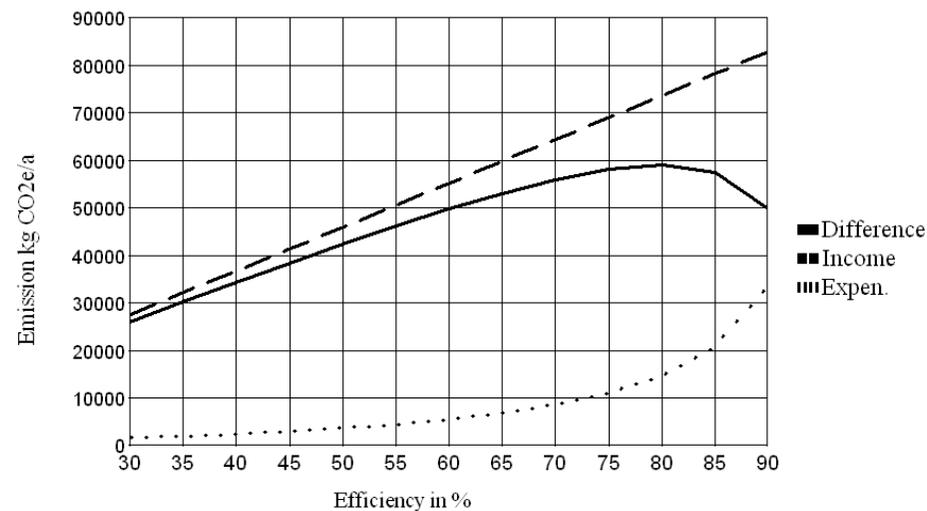
selection with a Velocity (supply - and exhaust air unit) 1,90 m/s - 68,0 %

selection with a CO2 reduction of 54,8 to/a

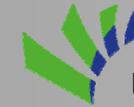
optimized efficiency of HRC

80 % (77 - 83 %)

Calculation based on economic calculation (tolerance ± 1% CO2 Emission)



Simulation Ecologic calculation



HRC SYSTEMS / OPTIMIZING (based on CO2 / multidimensional)

Efficiency	square area (base 2 m/s)	w in m/s	Depth HRS	Saving kg CO2/a	Expenditure kg CO2/a	Difference kg CO2/a
9,1 %	53,7 %	3,73 m/s	7,0 %	8375	8100	275
28,6 %	62,3 %	3,21 m/s	25,8 %	26321	19067	7254
44,4 %	71,9 %	2,78 m/s	47,3 %	40945	22794	18150
56,5 %	83,1 %	2,41 m/s	70,5 %	52071	22287	29784
66,7 %	96,2 %	2,08 m/s	99,4 %	61417	20614	40803
74,4 %	112,0 %	1,79 m/s	131,5 %	68503	17860	50644
80,0 %	131,9 %	1,52 m/s	164,4 %	73700	14623	59077
84,6 %	158,3 %	1,26 m/s	202,6 %	77952	12014	65938
87,8 %	196,1 %	1,02 m/s	233,3 %	80890	9918	70972
89,5 %	258,2 %	0,77 m/s	233,5 %	82428	8724	73704
89,6 %	323,3 %	0,62 m/s	206,4 %	82529	8624	73904
89,1 %	395,6 %	0,51 m/s	174,4 %	82112	8904	73208

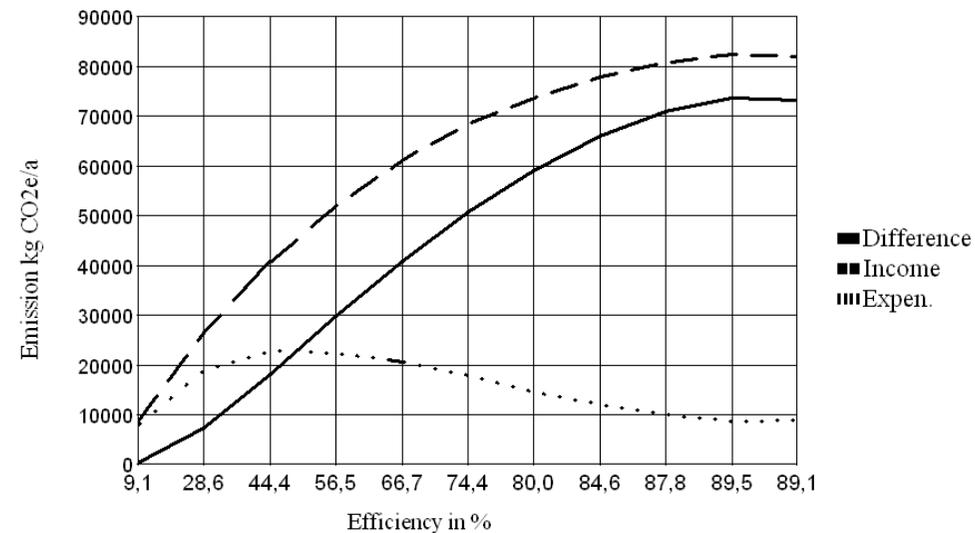
Area in % of the selcted Area. Costs of heat recovery calculated per year. Exponent for dP calc. 1,6

selection with a Velocity (supply - and exhaust air unit) 1,90 m /s - 68,0 %

selection with a CO2 reduction of 54,8 to/a

max usefull efficiency of HRC 89,6 %

Calculation based on economic calculation (toleranc aprox. 2% of CO2 saving)



Batch Simulation (Meta tool)



Simulation Meta Batchgenerator

	start value	end value	step range
Leading Temperatur Heating Period	20,5		
Leading Temperatur Cooling Period	20		
Exhaust Temperatur Heating Period	20		
Exhaust Temperatur Cooling Period	26		
Integrated Heating (1/0)	0		
Integrated water heating (1/0)	0		
Energy Expenses Heating in € / kWh	0,043		
Energy Expenses Cooling in € / kWh	0,041		
Energy Expenses Electro in € / kWh	0,091		
Water Expenses (incl. Wastwater) in € / m³	6		
Extra Expenses per Year in €			
Diff. Costs per Year in €			
Calculation Interests	2,4		
Price increasing Rate in % / a	1,7		
Life Time in a	15		
Running Days per Week in d/w	7		
Running Hours at Day in h/d	12		
Running Hours per Night in h/d	12		
Load in % at Day (V max)	100		
Load in % at Night (V max)	50		
pressure losses HRC (supply and exhaust)	190		
CO2 heating	0,27		
CO2 electricity	0,46		
CO2 Invest	0,5		
CO2 operating expenses	0,2		
PEF Heat	1,1		
PEF Electricity	1,8		
COP Cooling	3,5		
calculation base (Meteonorm = 0, VDI = 1)	0		
selected location	Mannheim		

calc. all locations

file save as:
C:\Howaexport\EU_Study 2017_001v3.log

Delete Log-File

seperator:

benchmark: from: 20,5
iteration: from:

Start Stop

Offset Heating <-> Cooling 1

Range of Projects
Path: C:\Howadat\
from:
until:

all Positions NO alternatives
 ONLY alternatives
 calculation with start values only
 calculation with file values only

produce filelist

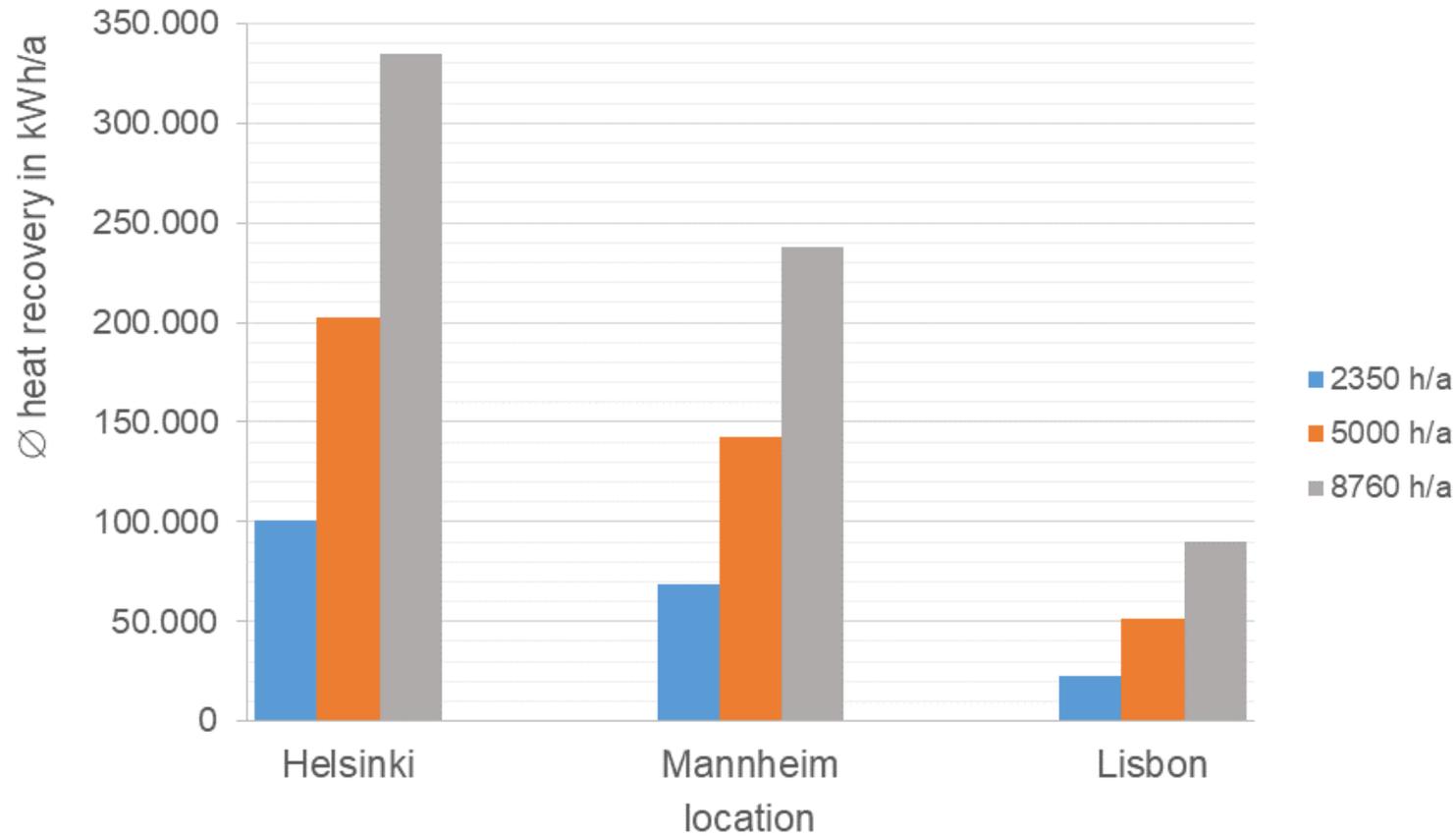
Demand of Energy



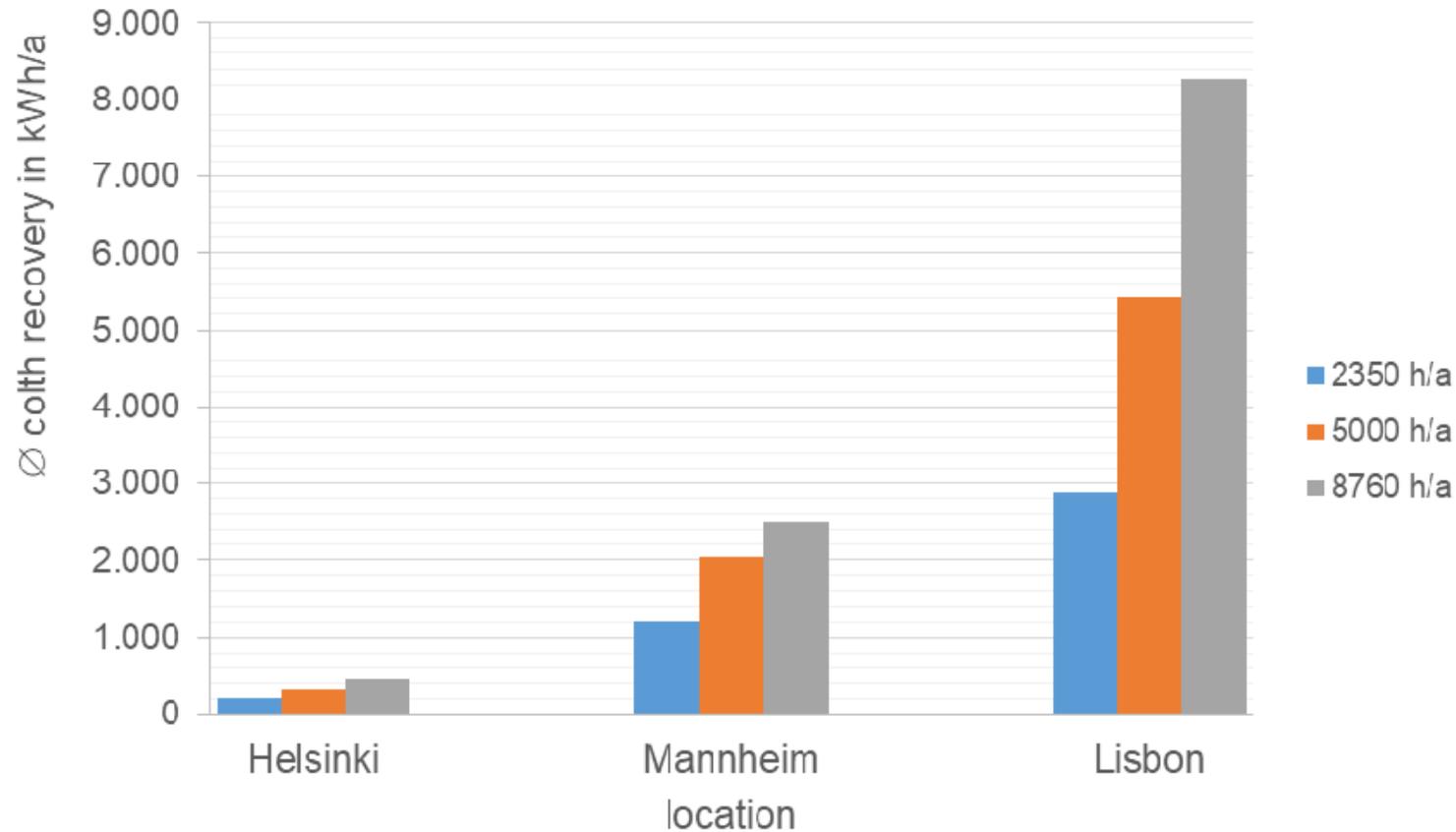
		Day h h/a	night h h/a	total h/a	Heat kWh	colth kWh	heat HR kWh	colth HR kWh	North-South factor	operating time factor
North	Helsinki 3401	2.346		2.346	145.840	2.495	100.467	204	4,35	1,00
Middle	Mannheim 3387	2.346		2.346	99.520	8.903	68.943	1.196	2,99	1,00
South	Lisbon 2624units	2.346		2.346	34.799	21.128	23.090	2.888	1,00	1,00

		Day h h/a	night h h/a	total h/a	Heat kWh	colth kWh	heat HR kWh	colth HR kWh	North-South factor	operating time factor
North	Helsinki 3361	3.754		5.005	278.187	4.160	202.227	328	3,94	2,01
Middle	Mannheim 3370	3.754	1.251	5.005	193.915	14.963	142.320	2.039	2,77	2,06
South	Lisbon 3243units	3.754	1.251	5.005	72.647	37.607	51.312	5.418	1,00	2,22

		Day h h/a	night h h/a	total h/a	Heat kWh	colth kWh	heat HR kWh	colth HR kWh	North-South factor	operating time factor
North	Helsinki 3302	4.380	4.380	8.760	431.562	5.288	334.701	458	3,70	3,32
Middle	Mannheim 3302	4.380	4.380	8.760	303.075	18.812	237.877	2.501	2,63	3,44
South	Lisbon 3320units	4.380	4.380	8.760	119.021	49.391	90.380	8.264	1,00	3,72



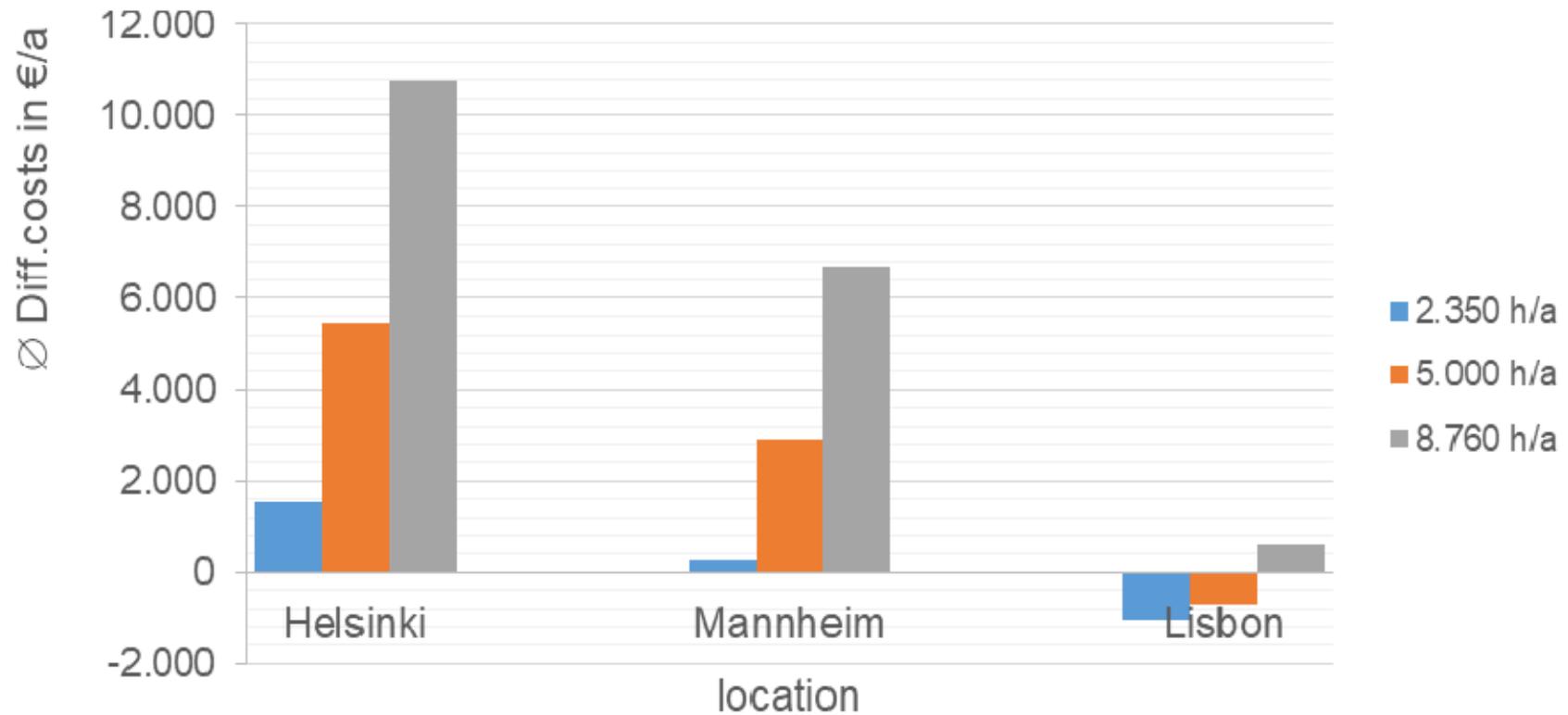
heatrecovery heating energies related to location and operating time



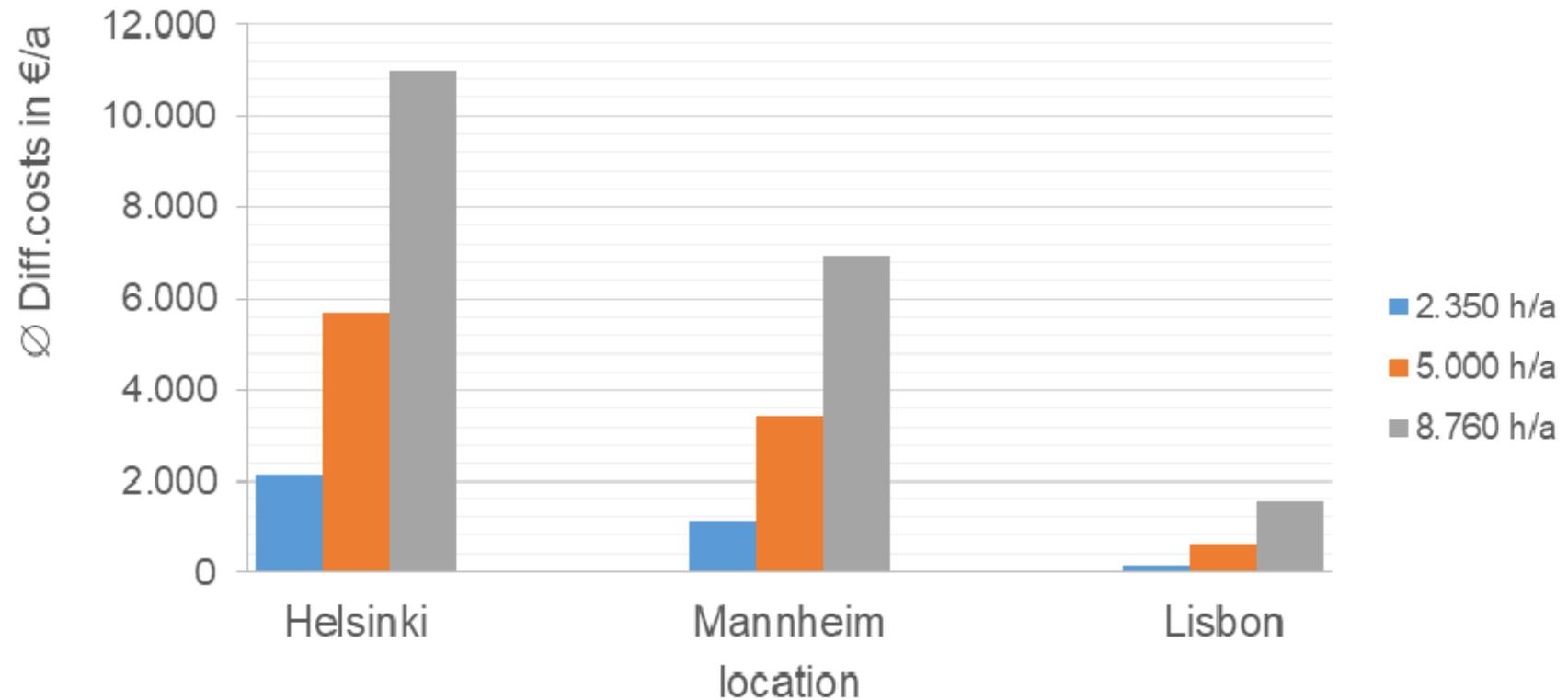
heatrecovery cooling energies related to location and operating time

Results

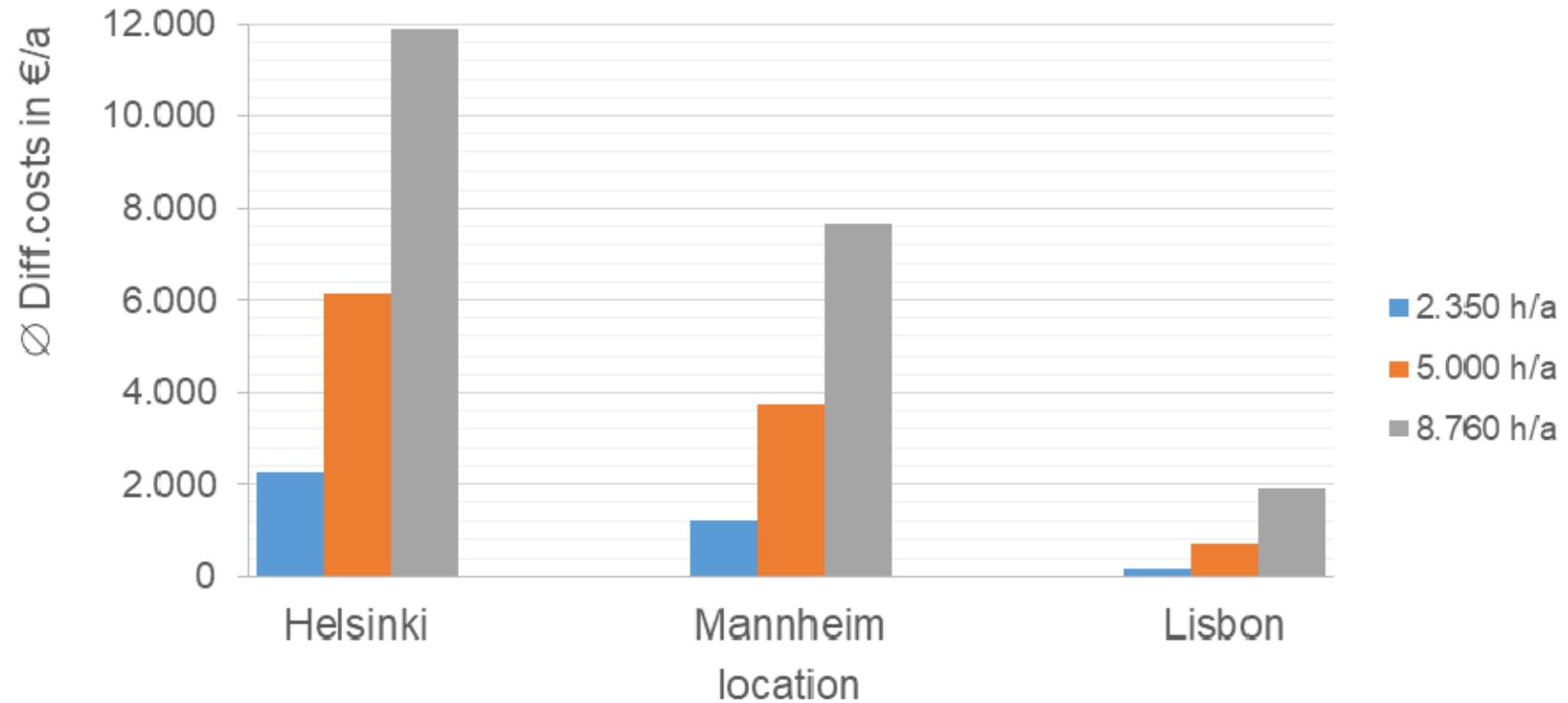
		Diff. Costs	1D Opt.	HRE	Delta 1D	Delta 1D	3D Opt.	HRE	Delta 3D	Delta 3D	3D w
		€/a	€/a	%	€/a	%	€/a	%	€/a		m/s
2.350 h/a											
North	Helsinki	1.558	2.138	59,3	580	37,2%	2.251	60,5	693	44,5%	1,22
			s =	8,65			s =	9,27			0,21
Middle	Mannheim	251	1.123	51,6	872	347,4%	1.204	53,0	953	379,7%	1,22
			s =	9,52			s =	10,35			0,21
South	Lisbon	-1.048	139	30,3	1.187	-113,3%	172	31,4	1.220	-116,4%	1,18
			s =	10,32			s =	9,37			s = 0,19
<hr/>											
		Diff. Costs	1D Opt.	HRE	Delta 1D	Delta 1D	3D Opt.	HRE	Delta 3D	Delta 3D	3D w
		€/a	€/a	%	€/a	%	€/a	%	€/a		m/s
5.000 h/a											
North	Helsinki	5.458	5.705	68,7	247	4,5%	6.155	71,1	697	12,8%	1,09
			s =	6,48			s =	7,07			0,19
Middle	Mannheim	2.923	3.394	63,0	471	16,1%	3.741	65,7	818	28,0%	1,09
			s =	7,35			s =	8,19			0,19
South	Lisbon	-715	587	42,7	1.302	-182,1%	742	46,8	1.457	-203,8%	1,08
			s =	9,04			s =	10,55			s = 0,18
<hr/>											
		Diff. Costs	1D Opt.	HRE	Delta 1D	Delta 1D	3D Opt.	HRE	Delta 3D	Delta 3D	3D w
		€/a	€/a	%	€/a	%	€/a	%	€/a		m/s
8.760 h/a											
North	Helsinki	10.802	10.989	74,4	187	1,7%	11.882	77,1	1.080	10,0%	1,03
			s =	5,05			s =	5,70			0,18
Middle	Mannheim	6.717	6.925	69,9	208	3,1%	7.641	73,1	924	13,8%	1,03
			s =	5,80			s =	6,55			0,18
South	Lisbon	568	1.564	53,0	996	175,4%	1.920	57,9	1.352	238,0%	1,02
			s =	8,23			s =	9,36			s = 0,18



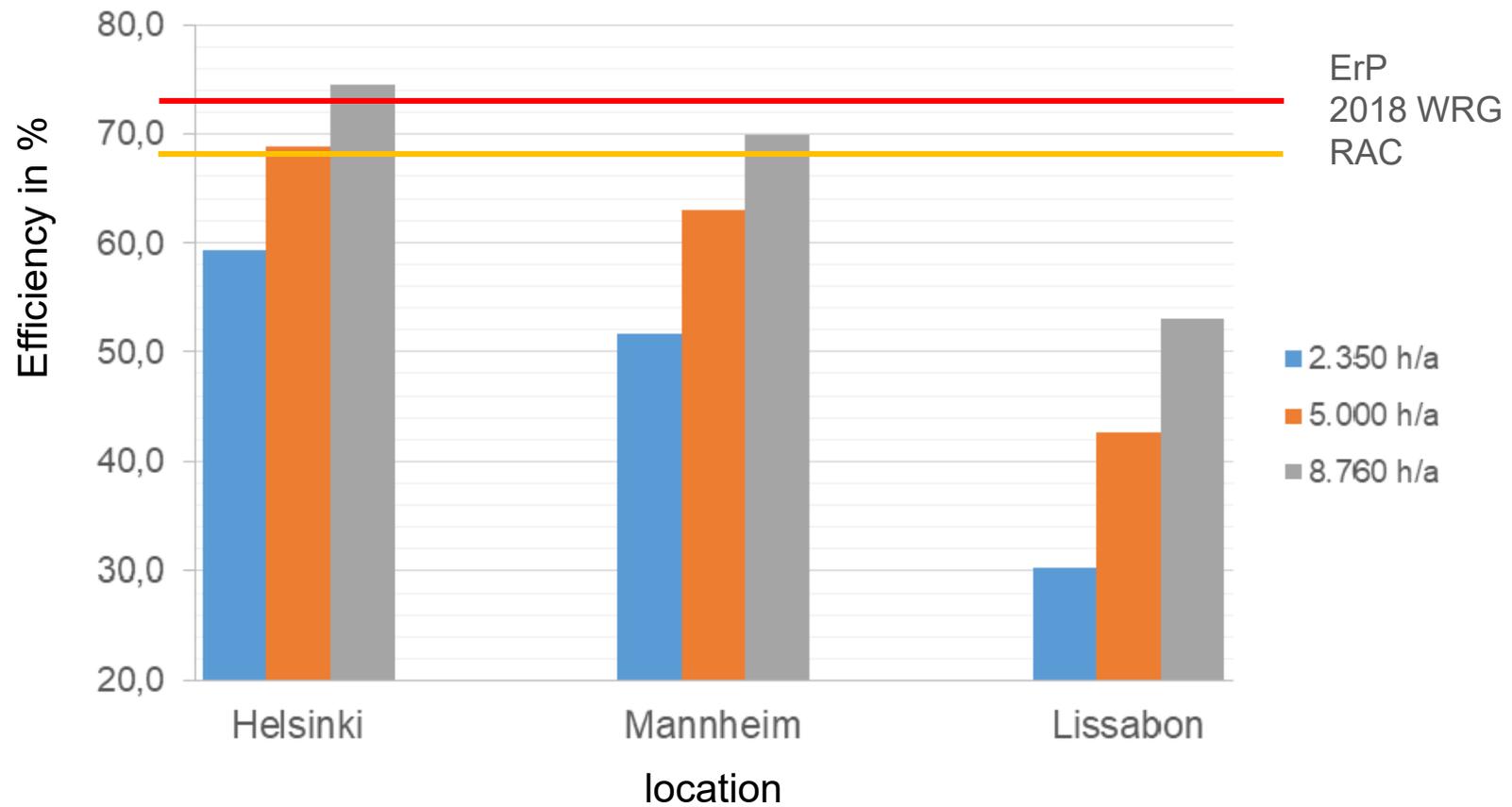
yearly difference cost at selection conditions



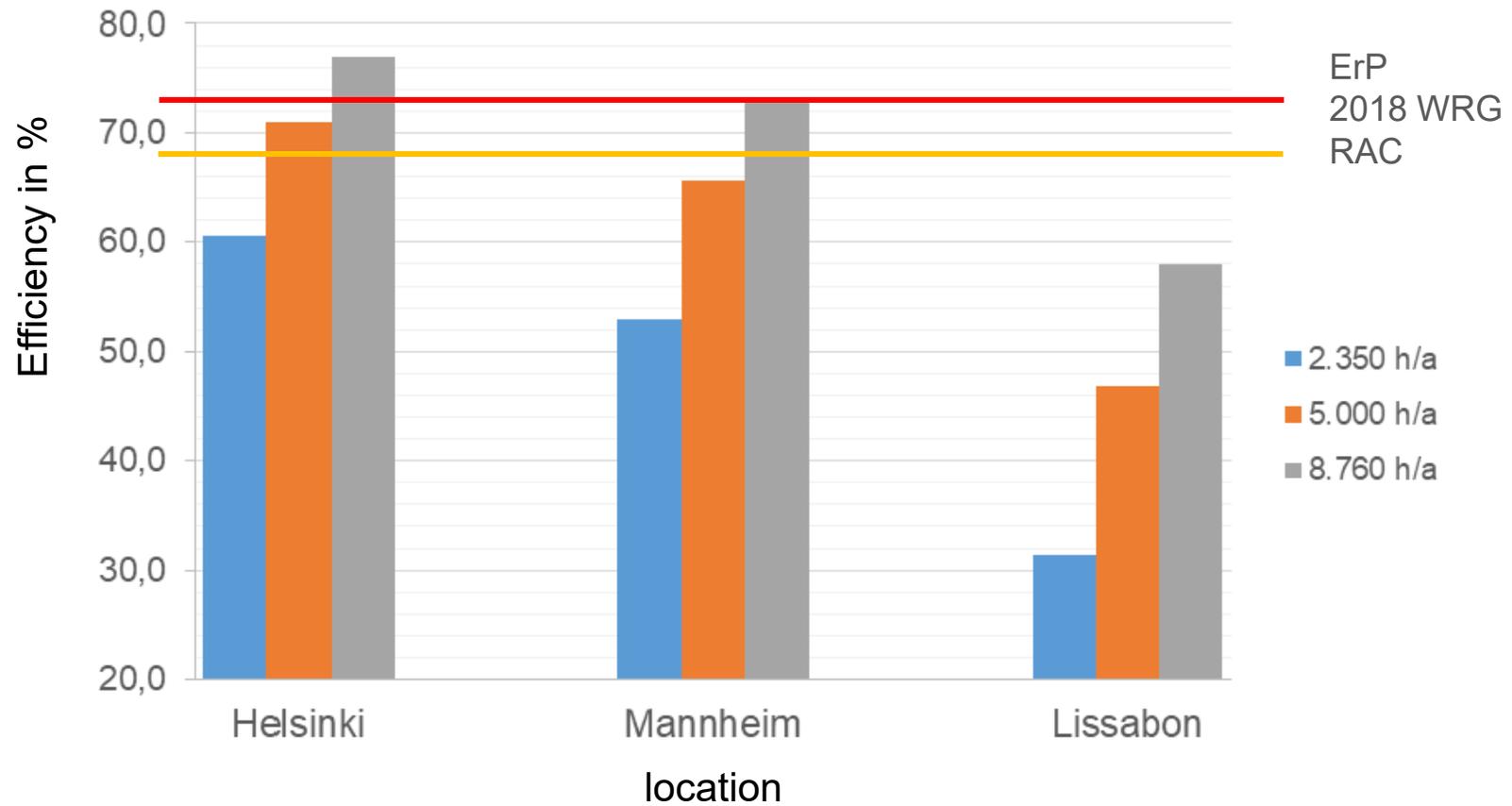
yearly difference cost after 1D optimization



yearly difference cost after 3D optimization



temperatur efficiency after 1D optimization



temperatur efficiency after 3D optimization

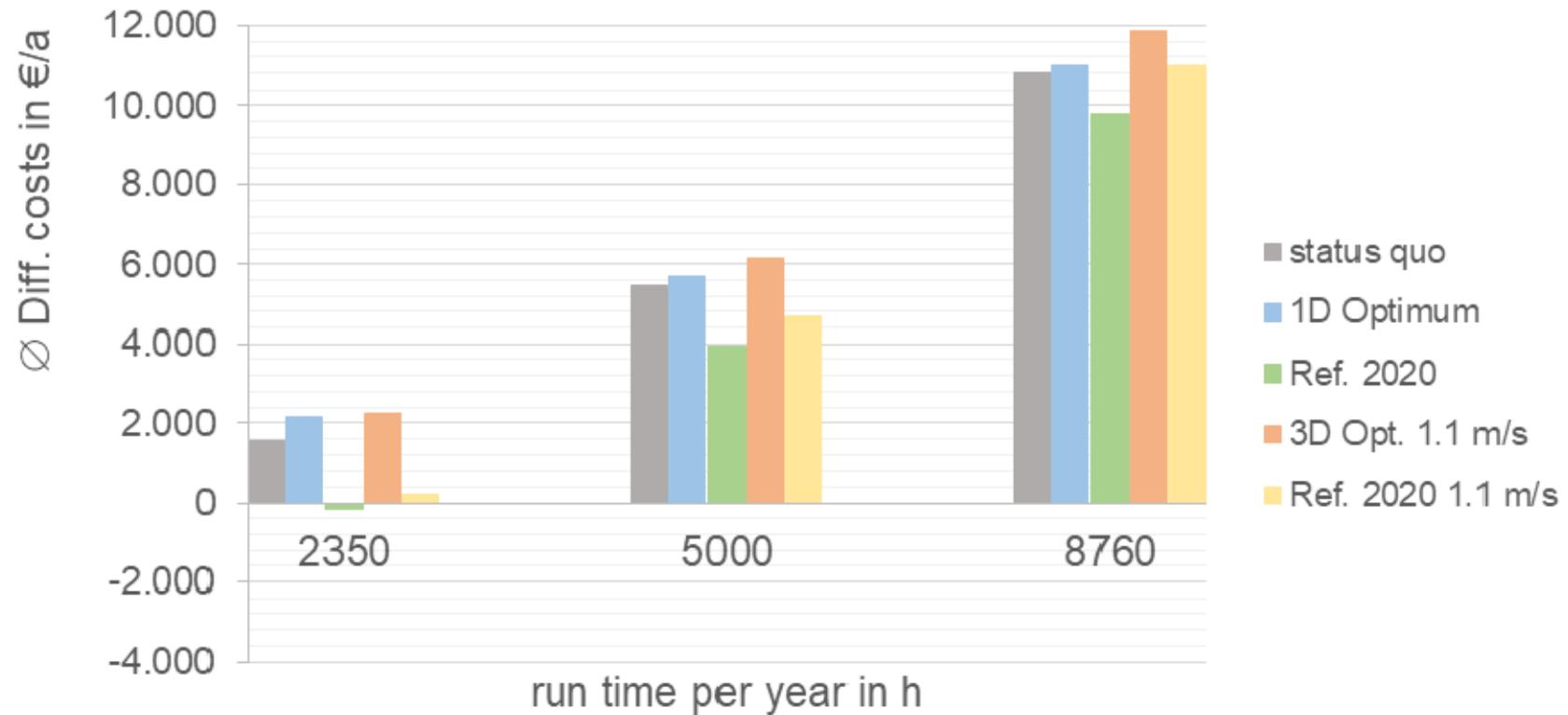


			NTU actual	NTU target	NTU Factor target / actual
North	Helsinki		2,84	5,36	1,98
		s =	0,97	0,64	0,50
Middle	Mannheim		2,84	5,37	1,98
		s =	0,97	0,64	0,51
South	Lisbon		2,86	5,47	2,00
		s =	0,87	0,50	0,49

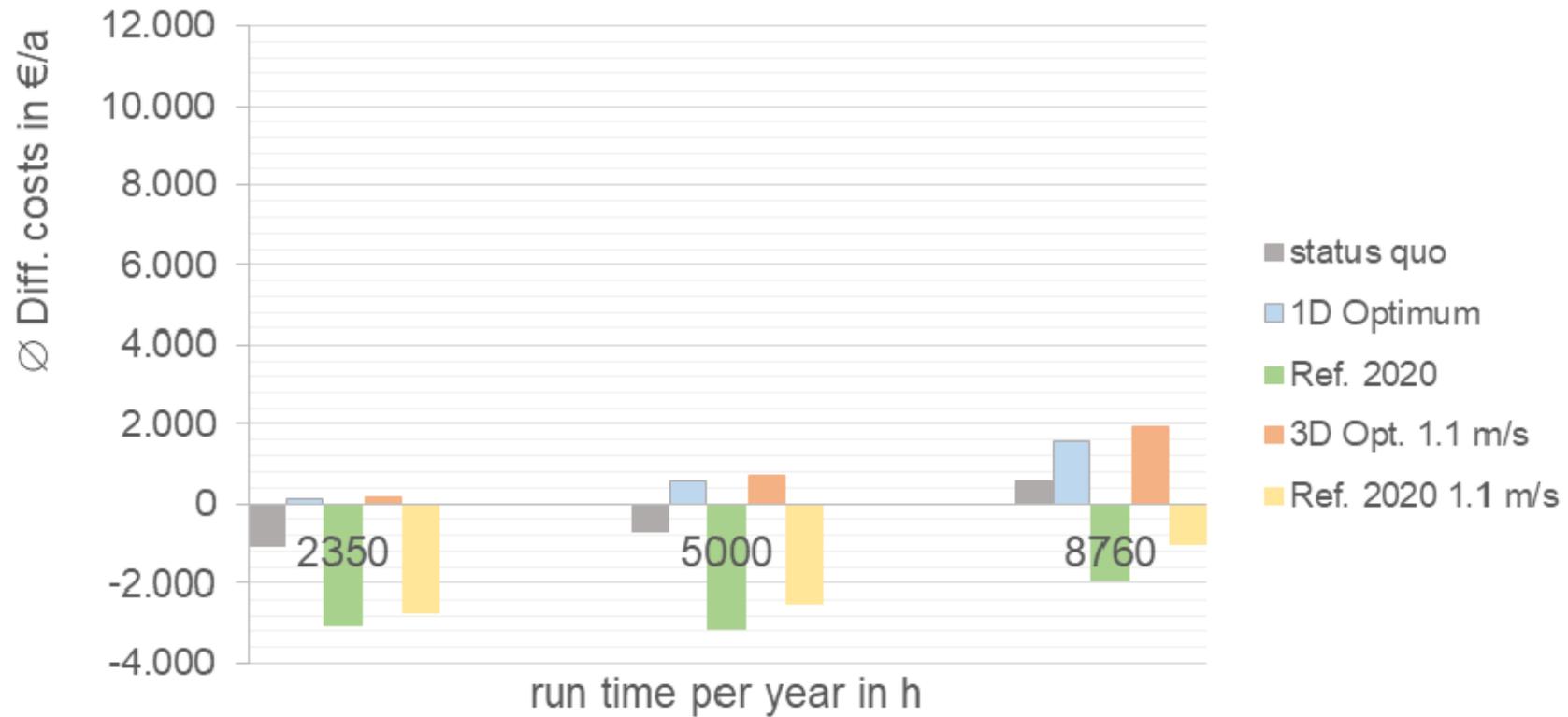
dimensionless heattransfer coefficient NTU

Reference conditions 2020

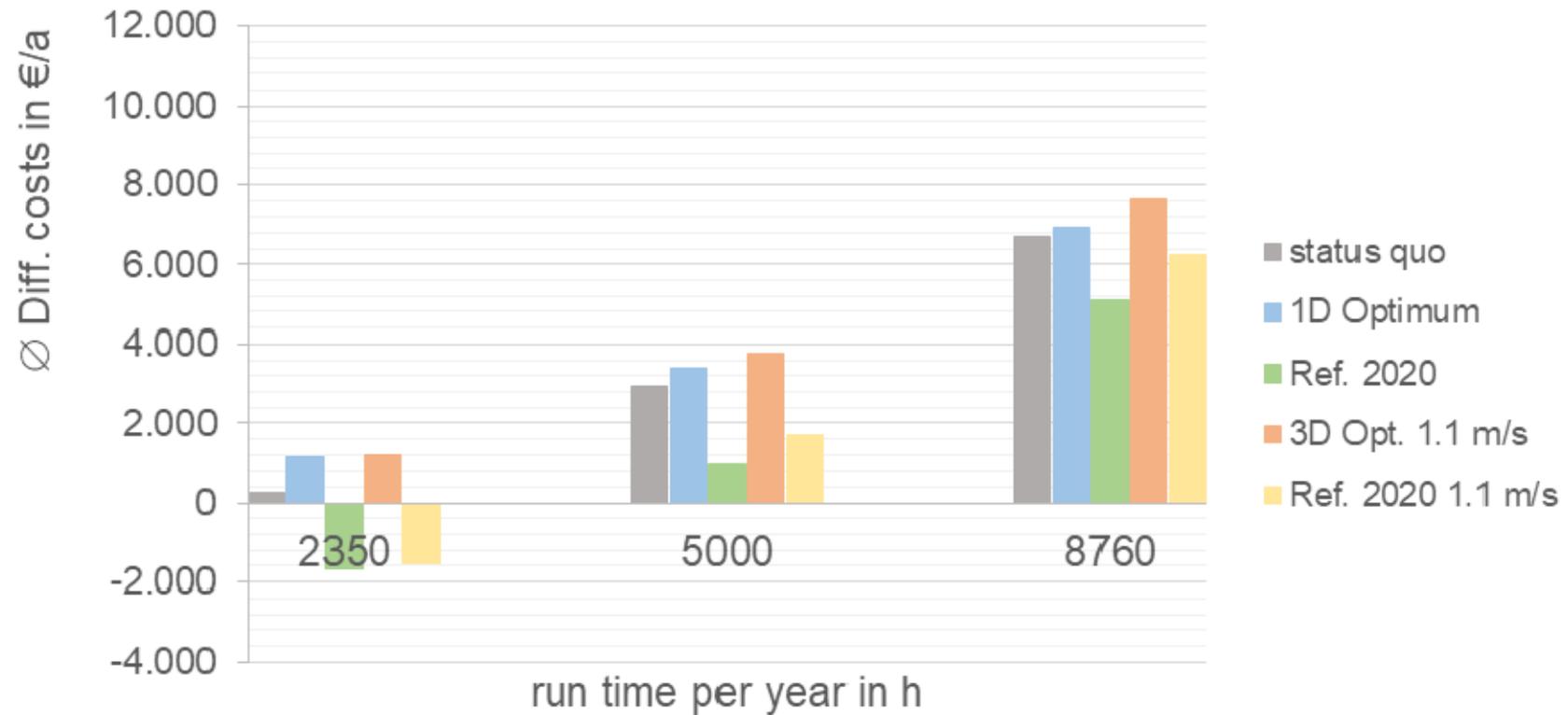
	run time h/a	Diff. costs actual €/a	Diff. costs 1 D Opt. €/a	Diff. costs Ref. 2020 €/a	Diff. costs 3D Opt. €/a	Diff. costs Ref. 2020 (1,1 m/s) €/a
Helsinki	2.350	1.558	2.138	-169	2.251	225
North	5.000	5.458	5.705	3.936	6.155	4.668
	8.760	10.802	10.989	9.804	11.882	10.980
Mannheim	2.350	251	1.123	-1.674	1.204	-1.524
Middle	5.000	2.923	3.394	1.007	3.741	1.673
	8.760	6.717	6.925	5.114	7.641	6.260
Lisbon	2.350	-1.048	139	-3.045	172	-2.722
South	5.000	-715	587	-3.149	742	-2.513
	8.760	568	1.564	-1.942	1.920	-1.000



results for Helsinki



results for Lisbon



results for Mannheim

		3D- Optimum %	∅ Diff.- costs €/a	ΔP Pa	w m/s
2.350 h/a					
north	Helsinki	61	2.251	58	1,22
middle	Mannheim	53	1.204	42	1,22
south	Lisbon	31	172	15	1,18
5.000 h/a					
north	Helsinki	71	6.155	72	1,09
middle	Mannheim	66	3.741	56	1,09
south	Lissabon	47	742	25	1,08
8.760 h/a					
north	Helsinki	77	11.882	87	1,03
middle	Mannheim	73	7.641	70	1,03
south	Lissabon	58	1.920	35	1,02

optimum results based on study results

		3D- Optimum %	∅ Diff.- costs €/a	ΔP Pa	w m/s
2.350 h/a					
north	Helsinki	71	6.944	61	1,01
middle	Mannheim	65	4.097	47	1,01
south	Lisbon	45	773	21	1,03
5.000 h/a					
north	Helsinki	79	16.945	91	1,00
middle	Mannheim	75	10.762	71	0,99
south	Lissabon	60	2.725	35	0,99
8.760 h/a					
north	Helsinki	83	30.774	119	1,01
middle	Mannheim	80	20.616	96	0,99
south	Lissabon	68	6.005	51	0,98

alternative optimum results based on heat 0,08 and electricity 0,15 €/kWh

		3D- Optimum %	∅ Diff.- CO ₂ kg/a	ΔP Pa	w m/s
2.350 h/a					
north	Helsinki	86	26.007	47	0,58
middle	Mannheim	83	17.982	38	0,60
south	Lisbon	76	5.281	21	0,56
5.000 h/a					
north	Helsinki	90	60.814	50	0,52
middle	Mannheim	88	41.177	41	0,52
south	Lissabon	81	13.179	23	0,51
8.760 h/a					
north	Helsinki	92	105.521	55	0,48
middle	Mannheim	90	72.859	46	0,49
south	Lissabon	84	24.899	27	0,50

optimum results based on CO₂ emissions

Consideration

100 / 50 % load		3D Optimum	s	∅ Diff. - costs	ΔP average	s	w	s
		%	%	€/a	Pa	Pa	m/s	m/s
north	Helsinki	61	9,3	2.251	58	15,2	1,22	0,21
middle	Mannheim	53	10,4	1.204	42	12,0	1,22	0,21
south	Lisbon	31	9,4	172	15	4,6	1,18	0,19
5.000 h/a								
north	Helsinki	71	7,1	6.155	72	17,0	1,09	0,19
middle	Mannheim	66	8,2	3.741	56	13,7	1,09	0,19
south	Lisbon	47	10,6	742	25	7,4	1,08	0,18
8.760 h/a								
north	Helsinki	77	5,7	11.882	87	19,7	1,03	0,18
middle	Mannheim	73	6,6	7.641	70	16,1	1,03	0,18
south	Lisbon	58	9,4	1.920	35	9,1	1,02	0,18

optimum results based on study results

Selected Operation

100 / 50 % load		3D Optimum	s	∅ Diff. - costs	ΔP average	s	w	s
		%	%	€/a	Pa	Pa	m/s	m/s
north	Helsinki	61	9,3	2.251	58	15,2	1,22	0,21
middle	Mannheim	53	10,4	1.204	42	12,0	1,22	0,21
south	Lisbon	31	9,4	172	15	4,6	1,18	0,19
5.000 h/a		%	%	€/a	Pa	Pa	m/s	m/s
north	Helsinki	71	7,1	6.155	72	17,0	1,09	0,19
middle	Mannheim	66	8,2	3.741	56	13,7	1,09	0,19
south	Lisbon	47	10,6	742	25	7,4	1,08	0,18
8.760 h/a		%	%	€/a	Pa	Pa	m/s	m/s
north	Helsinki	77	5,7	11.882	87	19,7	1,03	0,18
middle	Mannheim	73	6,6	7.641	70	16,1	1,03	0,18
south	Lisbon	58	9,4	1.920	35	9,1	1,02	0,18

2030 Climate change influence



IPCC 2030 A1B Scenario		3D		∅ Diff.	ΔP	s	w	s	
		Optimum		s - costs	average				
		%	%	€/a	Pa	Pa	m/s	m/s	
2.350 h/a	north	Helsinki	61	9,0	2.264	64	16,6	1,26	0,22
			0,5%		0,6%	10,5%		3,3%	
	middle	Mannheim	50	10,4	969	42	12,0	1,26	0,22
			-4,9%		-19,5%	-1,9%		3,3%	
south	Lisbon	26	10,5	126	13	5,2	1,23	0,19	
			-15,9%		-26,7%	-13,0%		4,2%	
5.000 h/a		%	%	€/a	Pa	Pa	m/s	m/s	
north	Helsinki	71	7,1	6.123	80	19,1	1,13	0,20	
			0,0%		-0,5%	11,0%		3,7%	
middle	Mannheim	64	8,3	3.043	56	14,0	1,13	0,20	
			-3,2%		-18,7%	0,4%		3,7%	
south	Lisbon	44	10,9	620	25	7,7	1,12	0,19	
			-5,6%		-16,4%	-0,4%		3,7%	
8.760 h/a		%	%	€/a	Pa	Pa	m/s	m/s	
north	Helsinki	77	6,1	11.708	97	22,4	1,07	0,19	
			-0,3%		-1,5%	11,3%		3,9%	
middle	Mannheim	71	7,0	6.310	71	16,8	1,07	0,19	
			-2,7%		-17,4%	1,4%		3,9%	
south	Lisbon	56	9,5	1.644	36	9,6	1,06	0,18	
			-3,3%		-14,4%	2,3%		3,9%	

Selected Operation



100 / 50 % load		3D	∅ Diff.	ΔP				
		Optimum	s	- costs	average	s	w	s
		%	%	€/a	Pa	Pa	m/s	m/s
2.350 h/a								
north	Helsinki	61	9,3	2.251	58	15,2	1,22	0,21
middle	Mannheim	53	10,4	1.204	42	12,0	1,22	0,21
south	Lisbon	31	9,4	172	15	4,6	1,18	0,19
5.000 h/a								
north	Helsinki	71	7,1	6.155	72	17,0	1,09	0,19
middle	Mannheim	66	8,2	3.741	56	13,7	1,09	0,19
south	Lisbon	47	10,6	742	25	7,4	1,08	0,18
8.760 h/a								
north	Helsinki	77	5,7	11.882	87	19,7	1,03	0,18
middle	Mannheim	73	6,6	7.641	70	16,1	1,03	0,18
south	Lisbon	58	9,4	1.920	35	9,1	1,02	0,18

Partload Operation

70 / 40 % load		3D	Ø Diff.	ΔP					
		Optimum	s	- costs	average	s	w	s	
		%	%	€/a	Pa	Pa	m/s	m/s	
2.350 h/a	north	Helsinki	59	9,6	1.722	85	23,8	1,50	0,26
			-2,5%		-23,5%	47,2%		23,0%	
	middle	Mannheim	51	10,7	934	62	18,3	1,50	0,26
			-3,2%		-22,4%	47,0%		23,0%	
5.000 h/a	south	Lisbon	30	9,4	129	22	6,9	1,44	0,22
			-5,7%		-25,0%	43,5%		22,0%	
5.000 h/a	north	Helsinki	70	7,4	4.931	107	26,0	1,33	0,23
			-1,5%		-19,9%	49,2%		22,0%	
	middle	Mannheim	65	8,4	3.010	83	20,9	1,33	0,24
			-1,8%		-19,5%	48,6%		22,0%	
8.760 h/a	south	Lisbon	45	10,6	596	37	11,1	1,32	0,23
			-3,2%		-19,7%	47,0%		22,2%	
8.760 h/a	north	Helsinki	76	6,0	9.758	128	29,8	1,25	0,22
			-1,2%		-17,9%	47,8%		21,4%	
	middle	Mannheim	72	6,9	6.245	103	24,4	1,25	0,22
			-1,4%		-18,3%	47,2%		21,4%	
8.760 h/a	south	Lisbon	57	9,6	1.557	51	13,7	1,24	0,22
			-2,2%		-18,9%	46,2%		21,6%	

		Heat production	colth production	total
noth	Helsinki	10.252 €	1.461 €	11.714 €
middle	Mannheim	9.975 €	9.904 €	19.879 €
south	Lisbon	6.291 €	15.231 €	21.521 €

Difference in Invest (HRS 21.350 €)

Selected Operation

100 / 50 % load		3D Optimum	s	∅ Diff. - costs	ΔP average	s	w	s
		%	%	€/a	Pa	Pa	m/s	m/s
north	Helsinki	61	9,3	2.251	58	15,2	1,22	0,21
middle	Mannheim	53	10,4	1.204	42	12,0	1,22	0,21
south	Lisbon	31	9,4	172	15	4,6	1,18	0,19
5.000 h/a		%	%	€/a	Pa	Pa	m/s	m/s
north	Helsinki	71	7,1	6.155	72	17,0	1,09	0,19
middle	Mannheim	66	8,2	3.741	56	13,7	1,09	0,19
south	Lisbon	47	10,6	742	25	7,4	1,08	0,18
8.760 h/a		%	%	€/a	Pa	Pa	m/s	m/s
north	Helsinki	77	5,7	11.882	87	19,7	1,03	0,18
middle	Mannheim	73	6,6	7.641	70	16,1	1,03	0,18
south	Lisbon	58	9,4	1.920	35	9,1	1,02	0,18

Δ Invest heat- and colthproduction



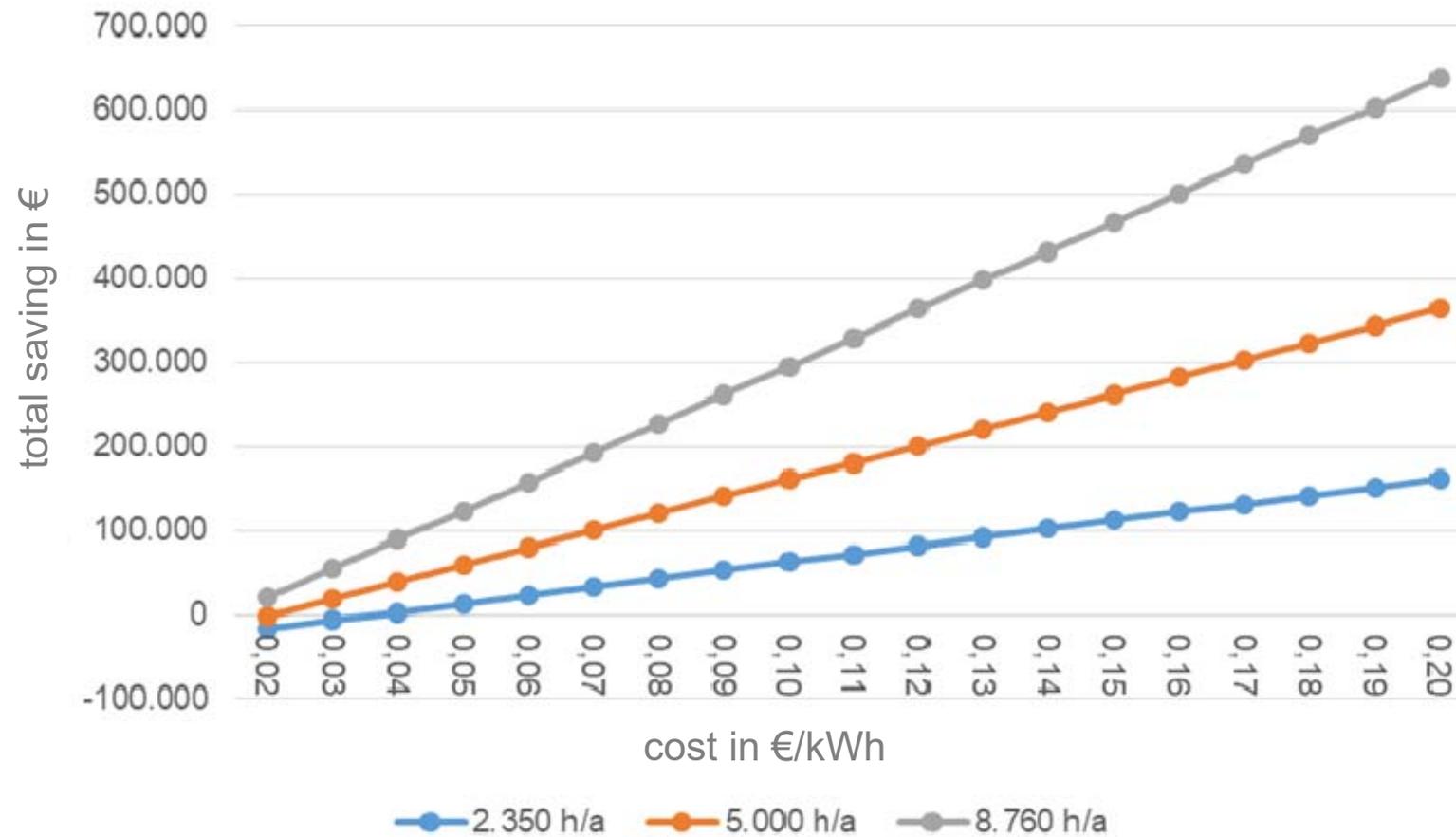
100 / 50 % load		3D	∅ Diff.	ΔP					
		Optimum	s	- costs	average	s	w	s	
		%	%	€/a	Pa	Pa	m/s	m/s	
2.350 h/a	north	Helsinki	67	9,1	3.309	61	15,2	1,10	0,21
			10,2%		47,0%	4,5%		-9,8%	
	middle	Mannheim	66	9,9	2.955	50	30,8	1,01	0,21
			25,1%		145,4%	18,0%		-17,2%	
5.000 h/a	south	Lisbon	58	11,8	1.527	32	33,7	0,96	0,19
			85,4%		787,8%	107,8%		-18,6%	
			%	%	€/a	Pa	Pa	m/s	m/s
5.000 h/a	north	Helsinki	74	7,1	7.493	72	17,0	1,01	0,18
			4,5%		21,7%	-0,4%		-7,3%	
	middle	Mannheim	73	8,0	5.860	58	14,8	0,95	0,18
			11,0%		56,6%	3,2%		-12,8%	
8.760 h/a	south	Lisbon	64	10,5	2.532	35	30,3	0,90	0,17
			36,3%		241,2%	40,6%		-16,7%	
			%	%	€/a	Pa	Pa	m/s	m/s
8.760 h/a	north	Helsinki	79	5,9	13.600	85	19,8	0,97	0,17
			2,6%		14,5%	-2,1%		-5,8%	
	middle	Mannheim	78	6,7	10.147	69	17,1	0,92	0,17
			6,0%		32,8%	-1,1%		-10,7%	
8.760 h/a	south	Lisbon	69	9,1	3.990	41	30,4	0,88	0,16
			18,7%		107,8%	17,4%		-13,7%	

South validation (Roma)

		3D- Optimum	∅ Diff.- costs	ΔP	w
		%	€/a	Pa	m/s
2.350 h/a					
middle	Mannheim	53	10,4	1.204	42
south 1	Lisbon	31	9,4	172	26
south 2	Roma	40	11,1	384	15
5.000 h/a					
middle	Mannheim	66	8,2	3.741	56
south 1	Lisbon	47	10,6	742	25
south 2	Roma	55	9,5	1.457	39
8.760 h/a					
middle	Mannheim	73	6,6	7.641	70
south 1	Lisbon	58	9,4	1.920	35
south 2	Roma	65	7,8	3.247	51

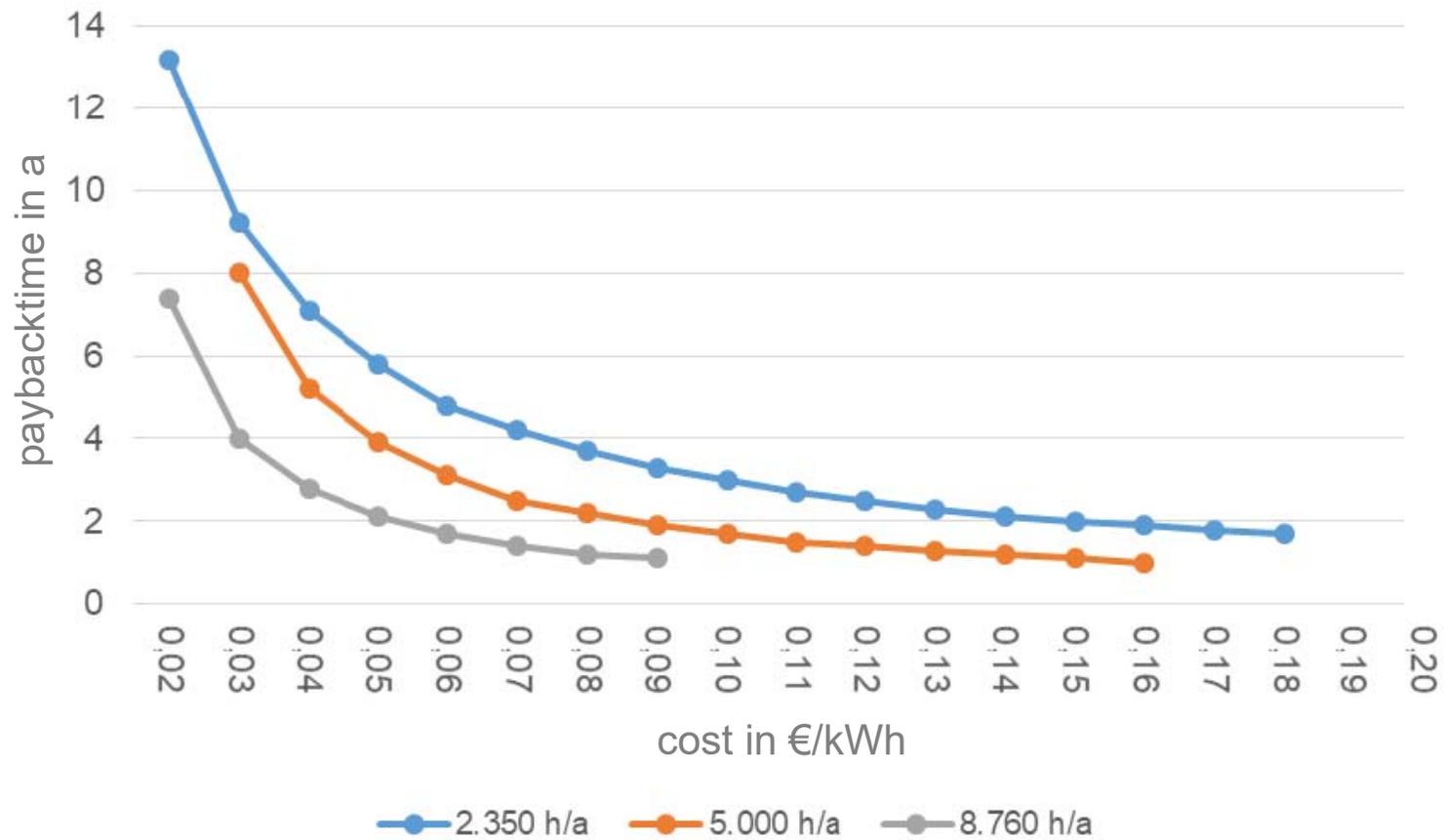
More cooling oriented location (roma)

Influence factors



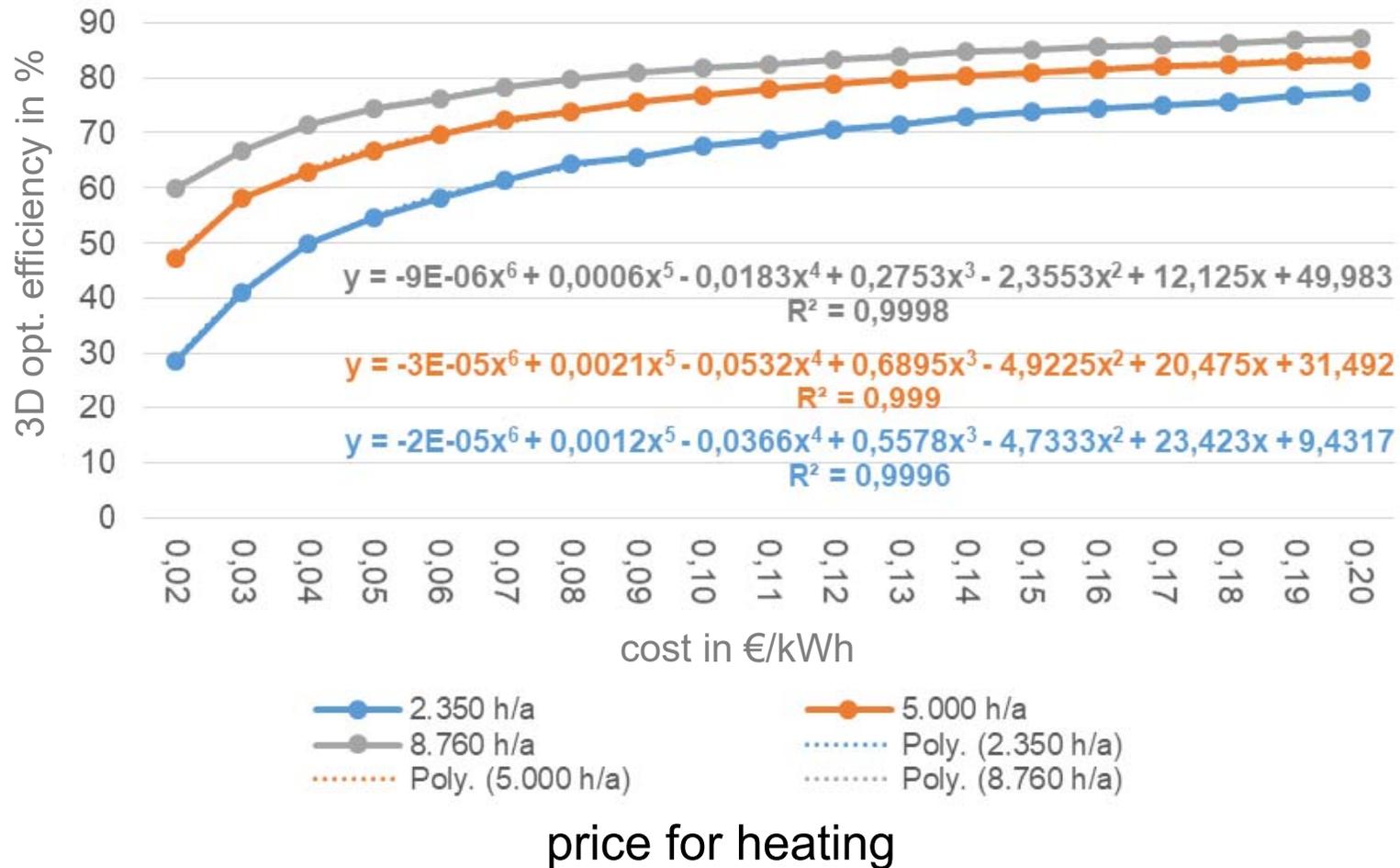
price for heating

Influence factors

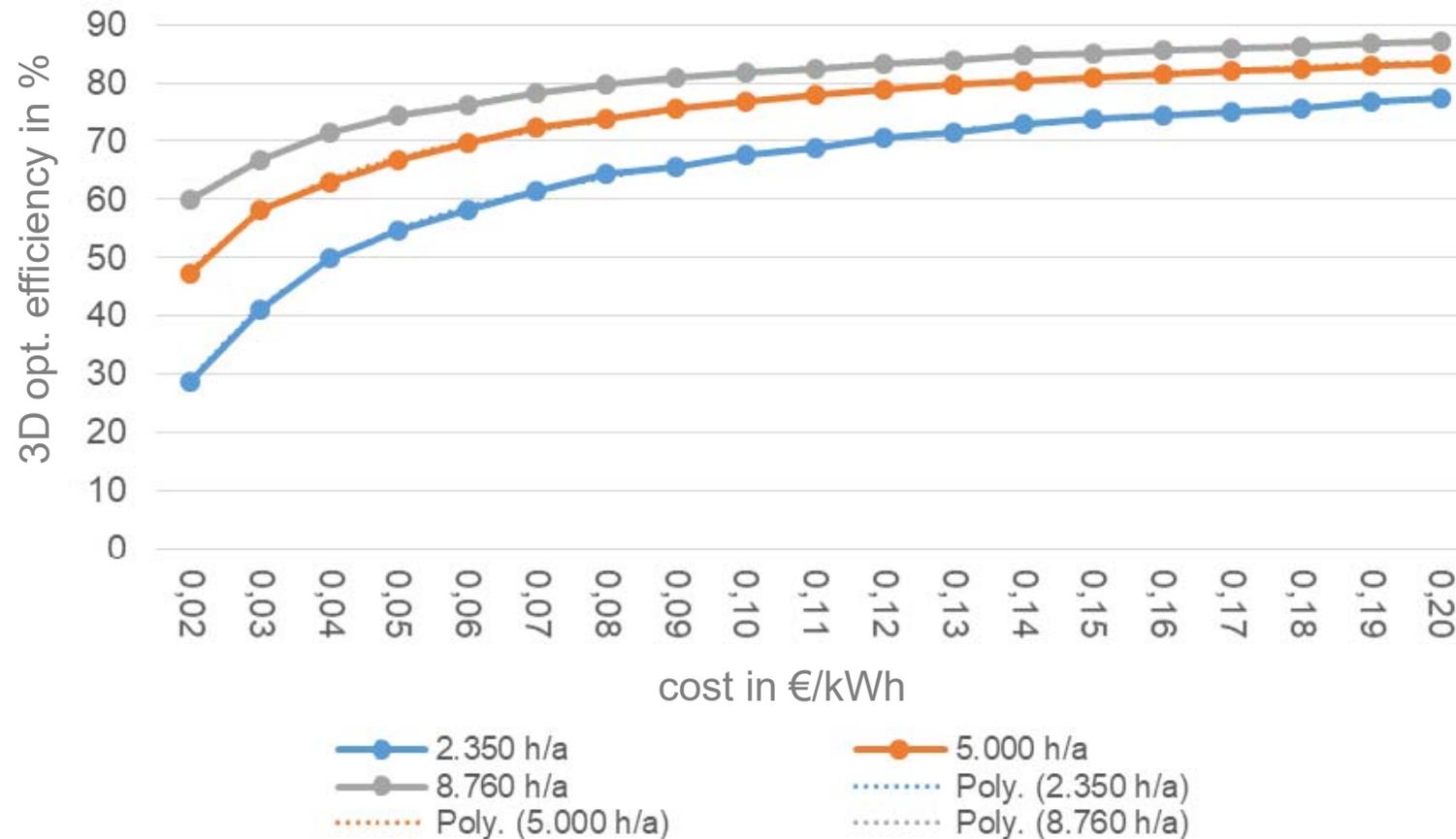


price for heating

Influence factors

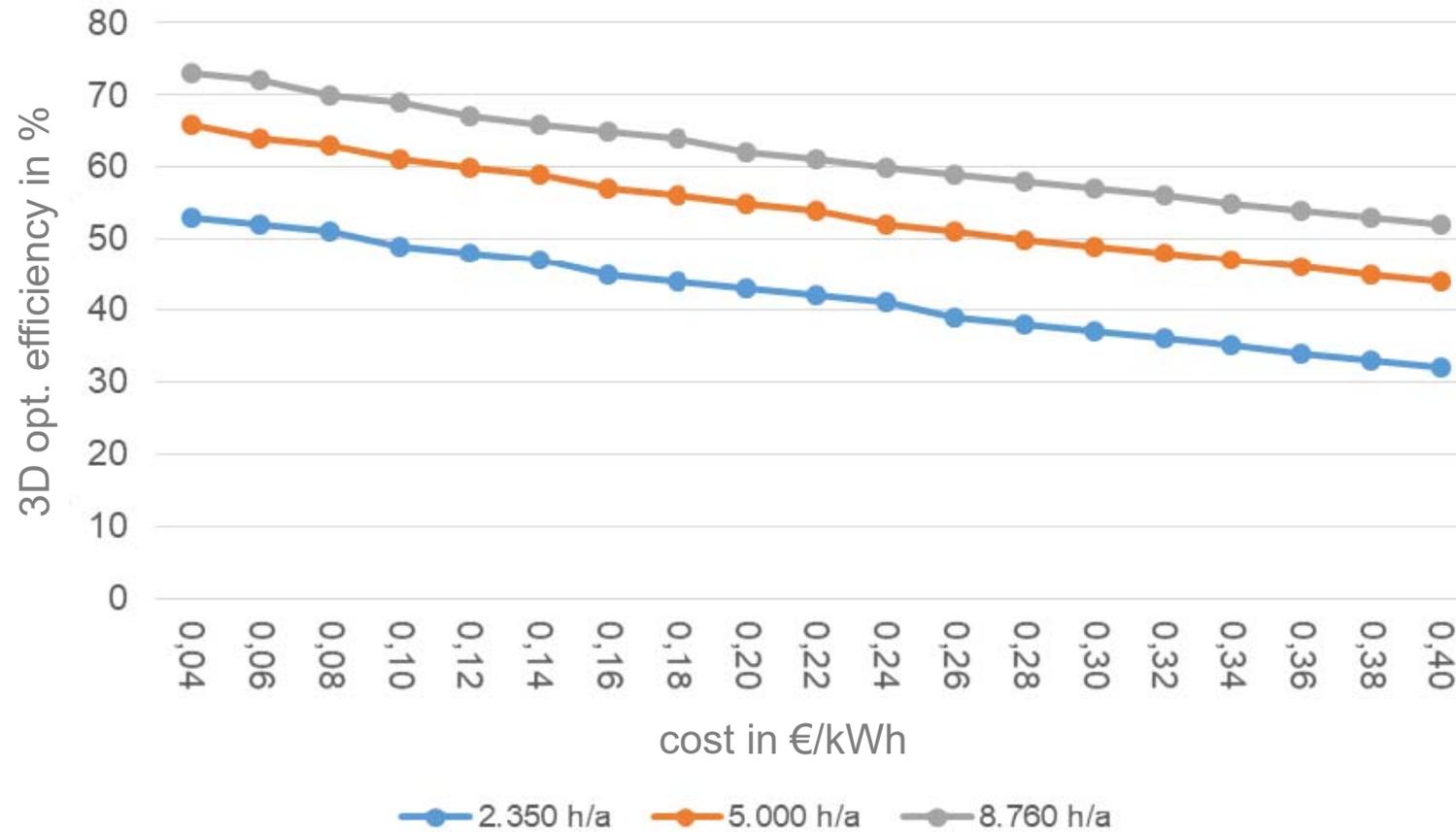


Influence factors



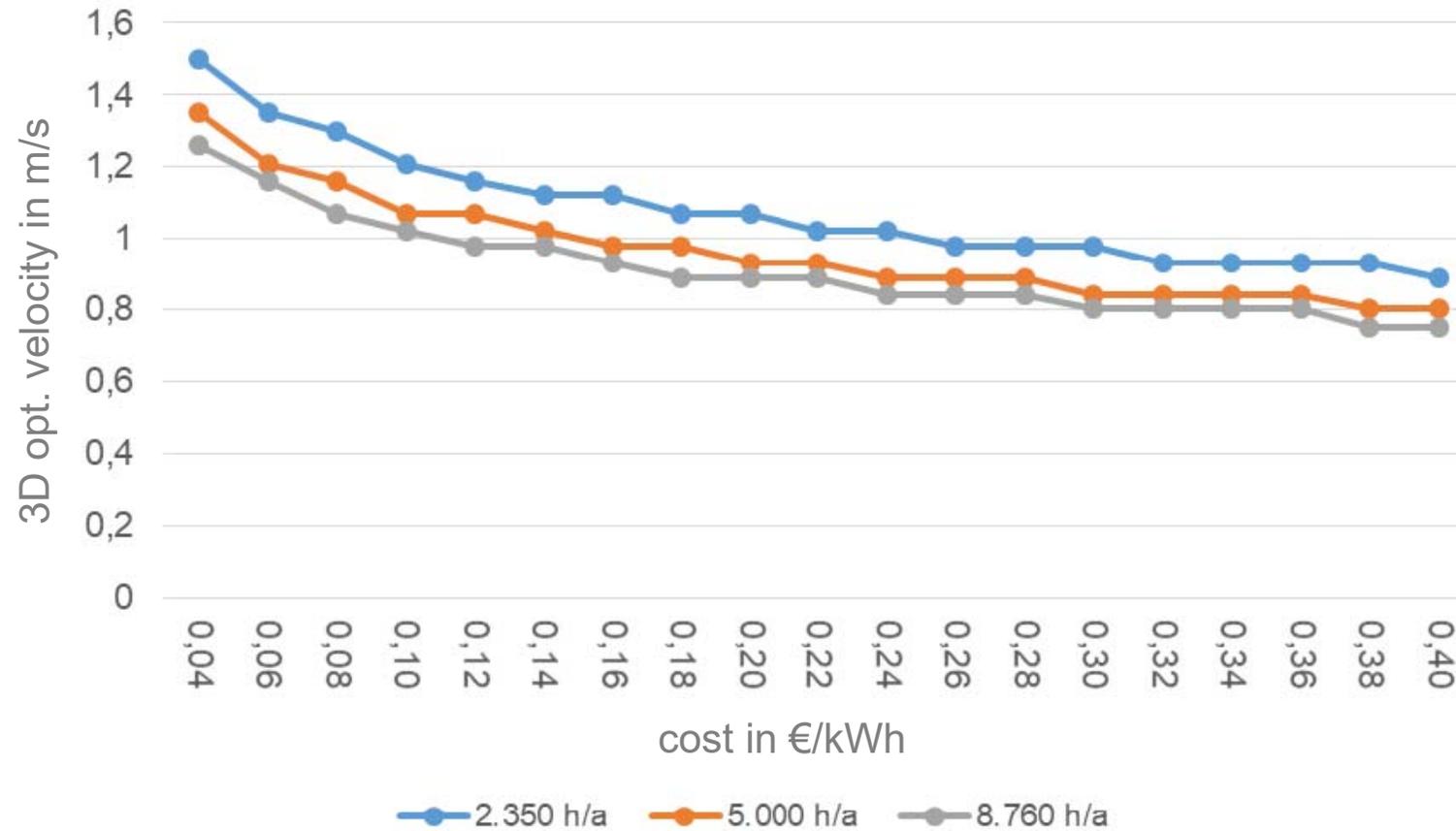
price for heating

Influence factors



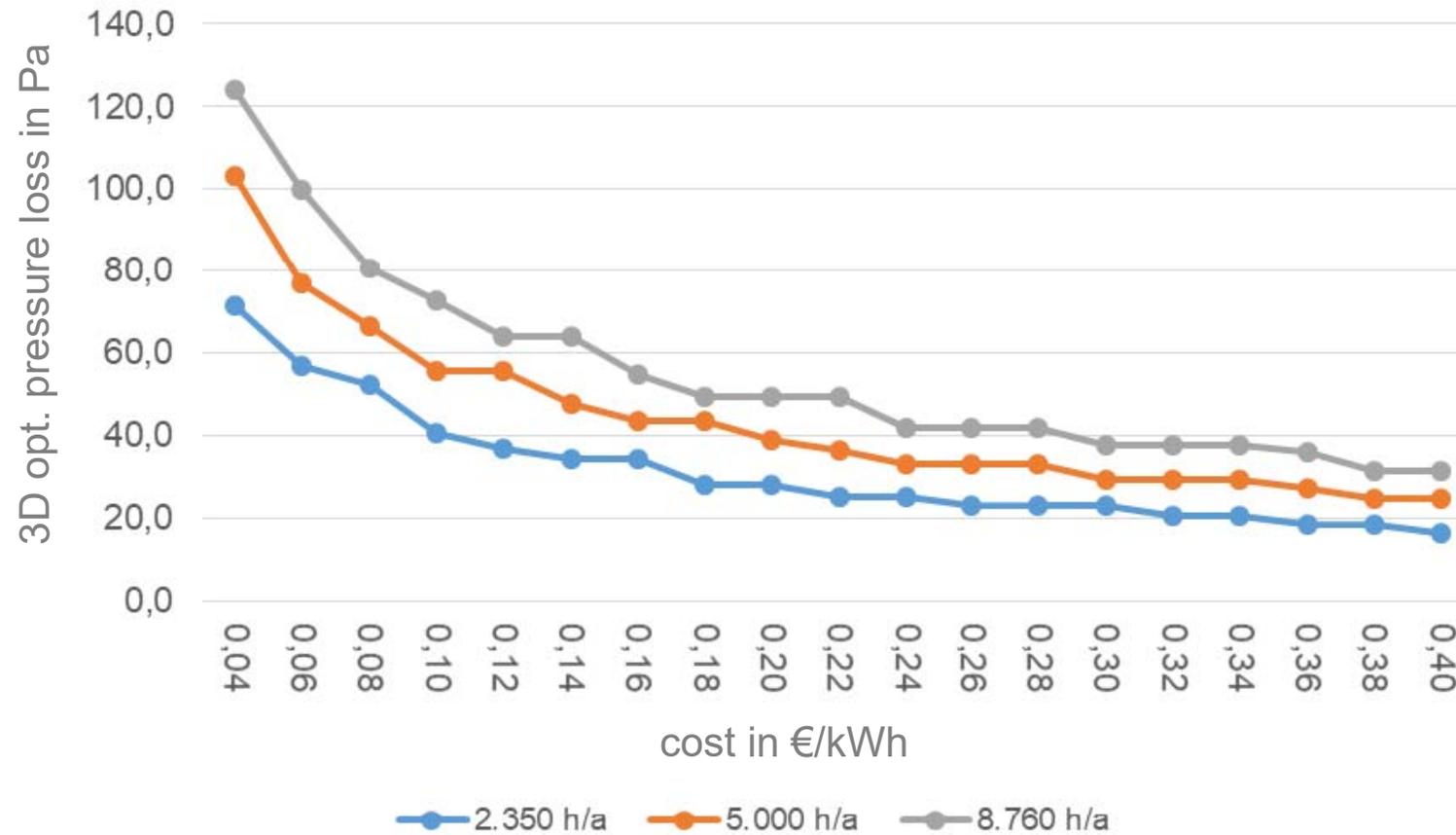
price for electricity

Influence factors



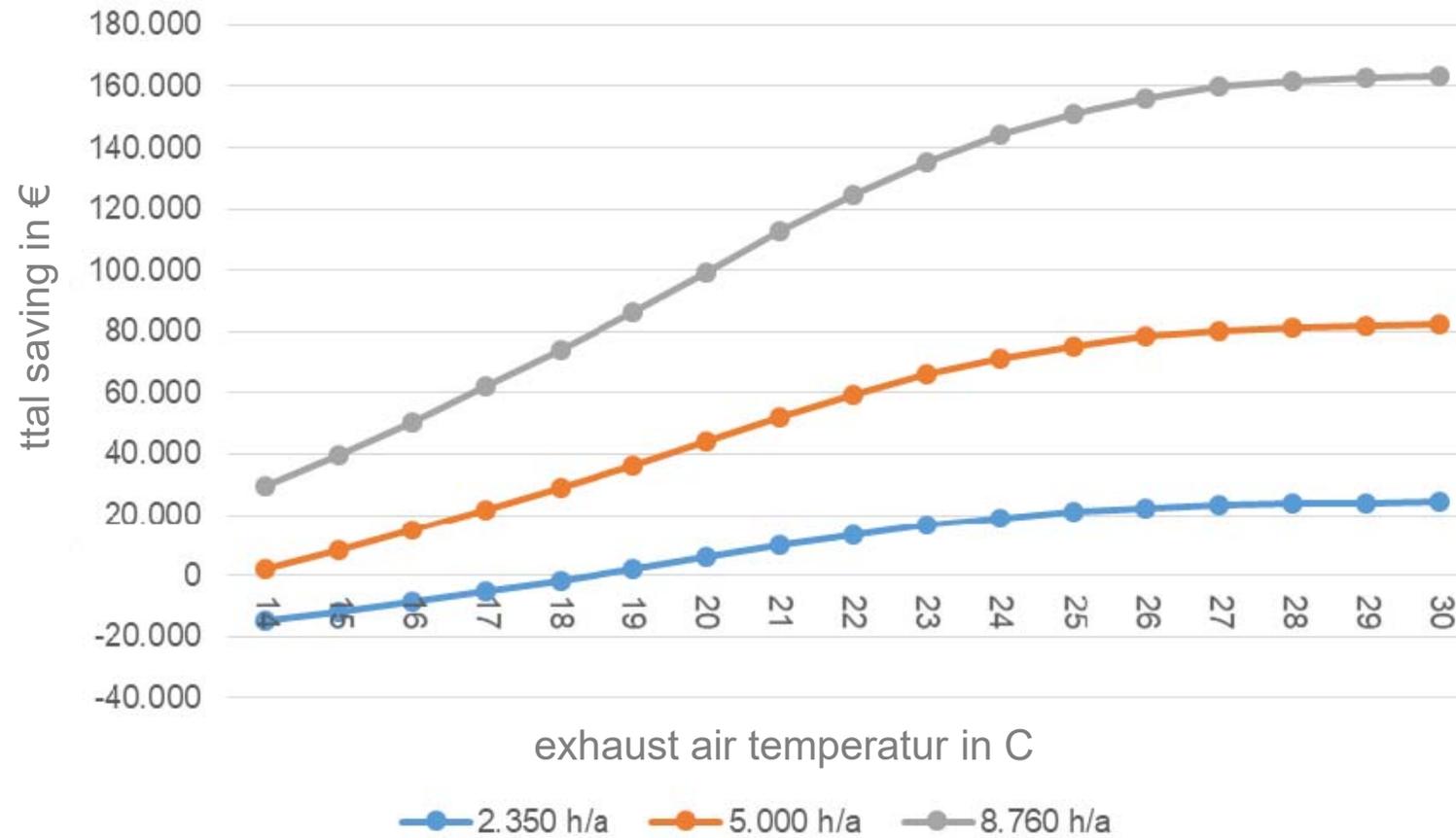
price for electricity

Influence factors



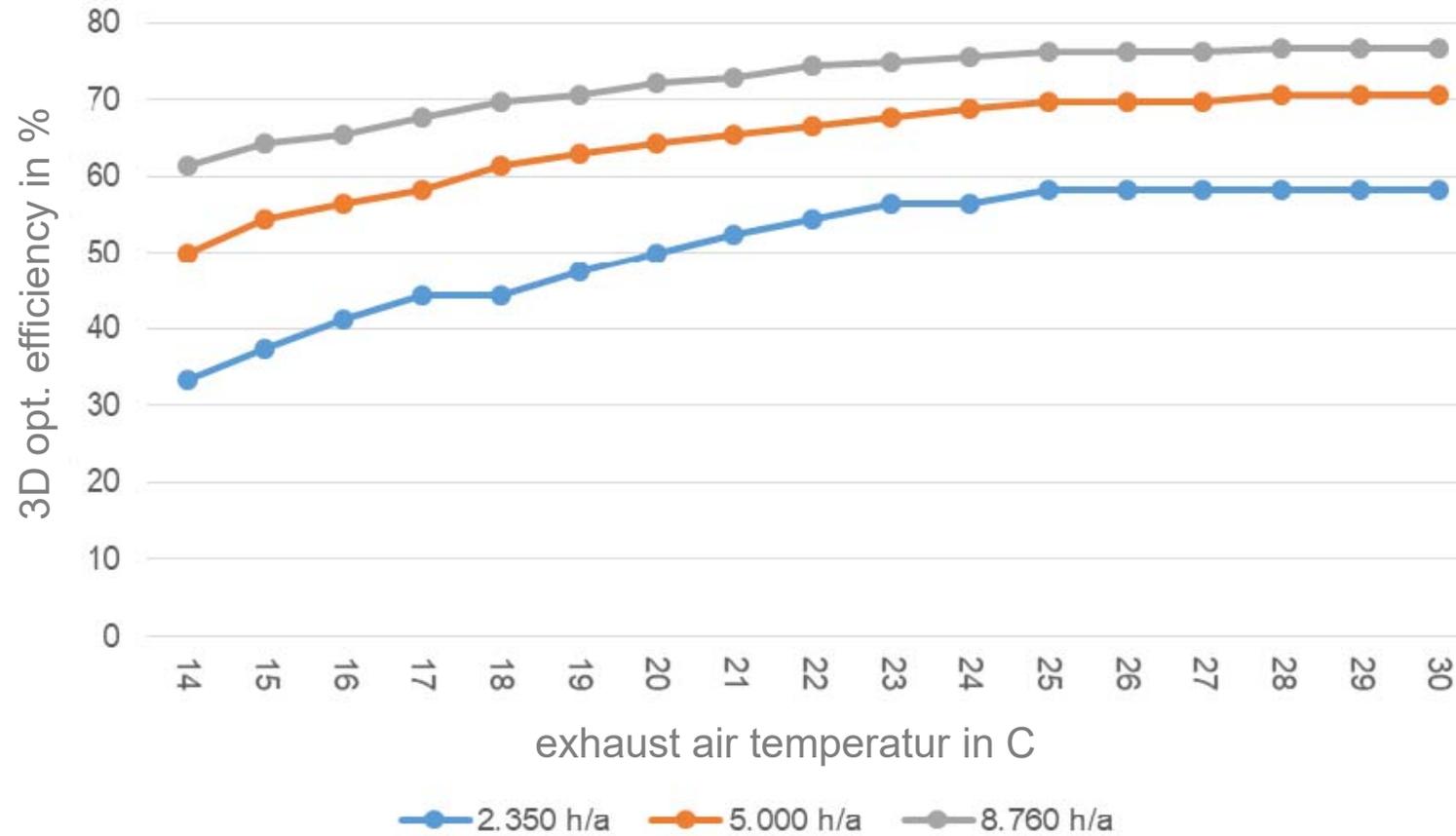
price for electricity

Influence factors



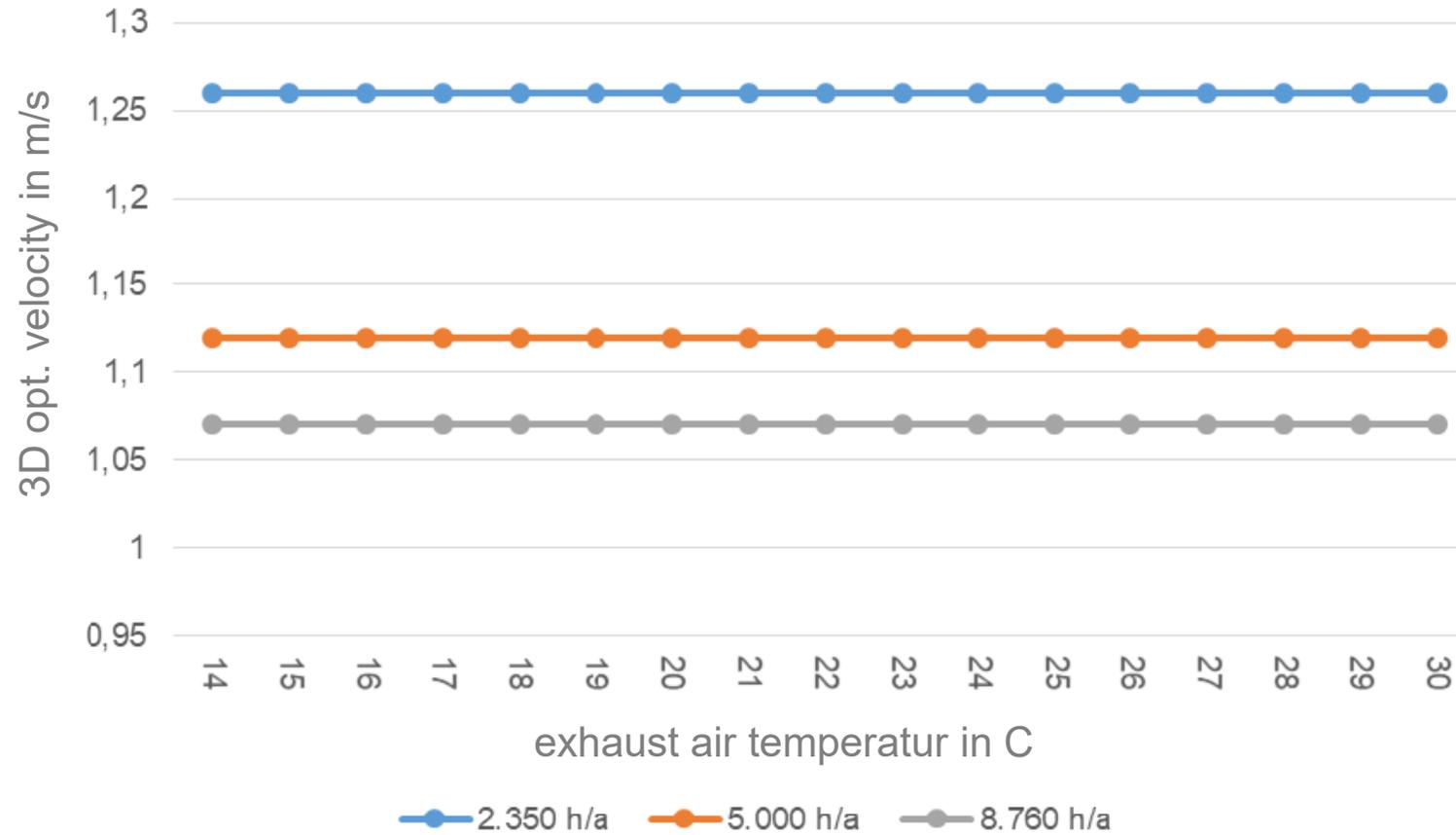
exhaust air temperature

Influence factors



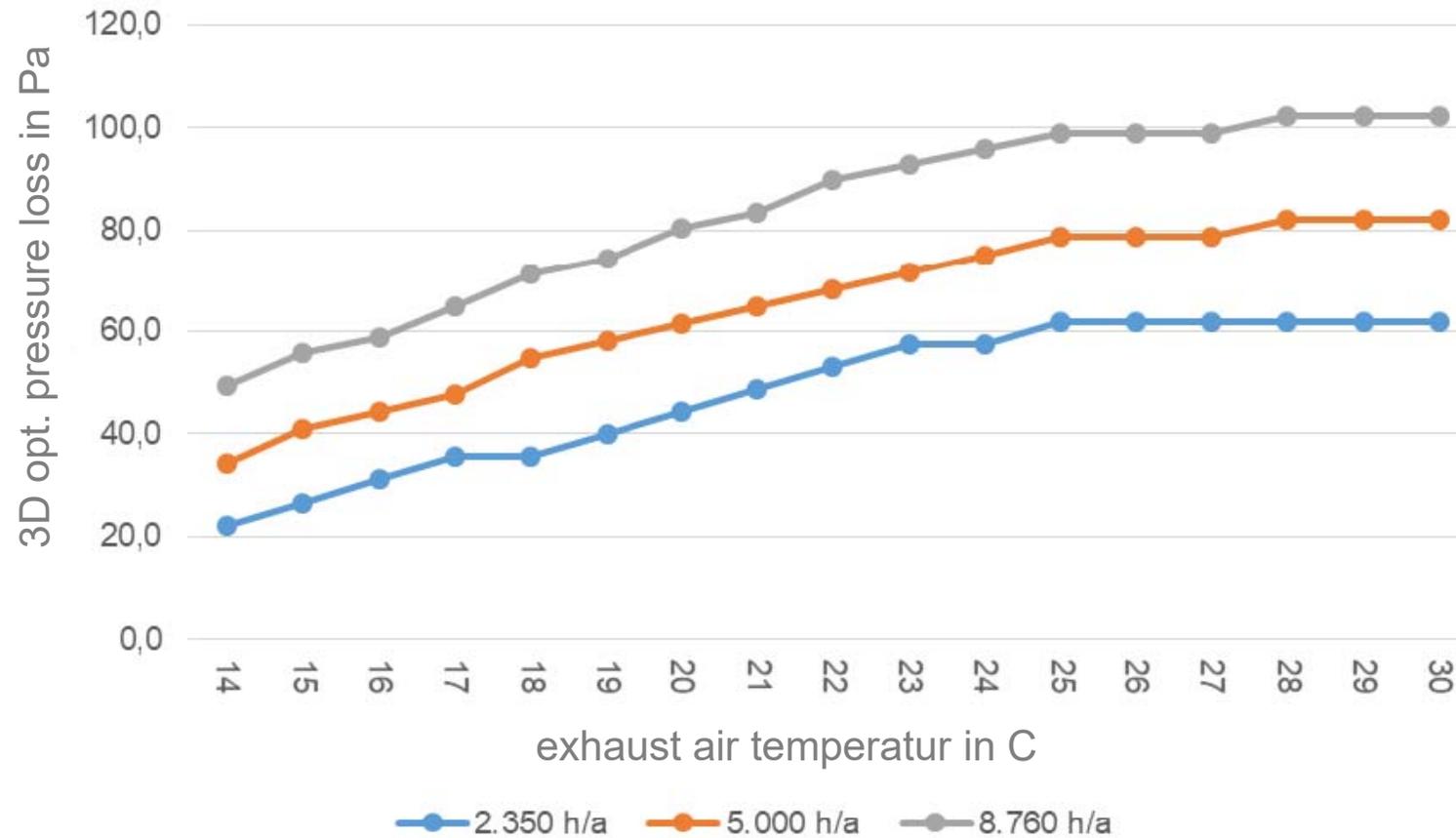
exhaust air temperature

Influence factors



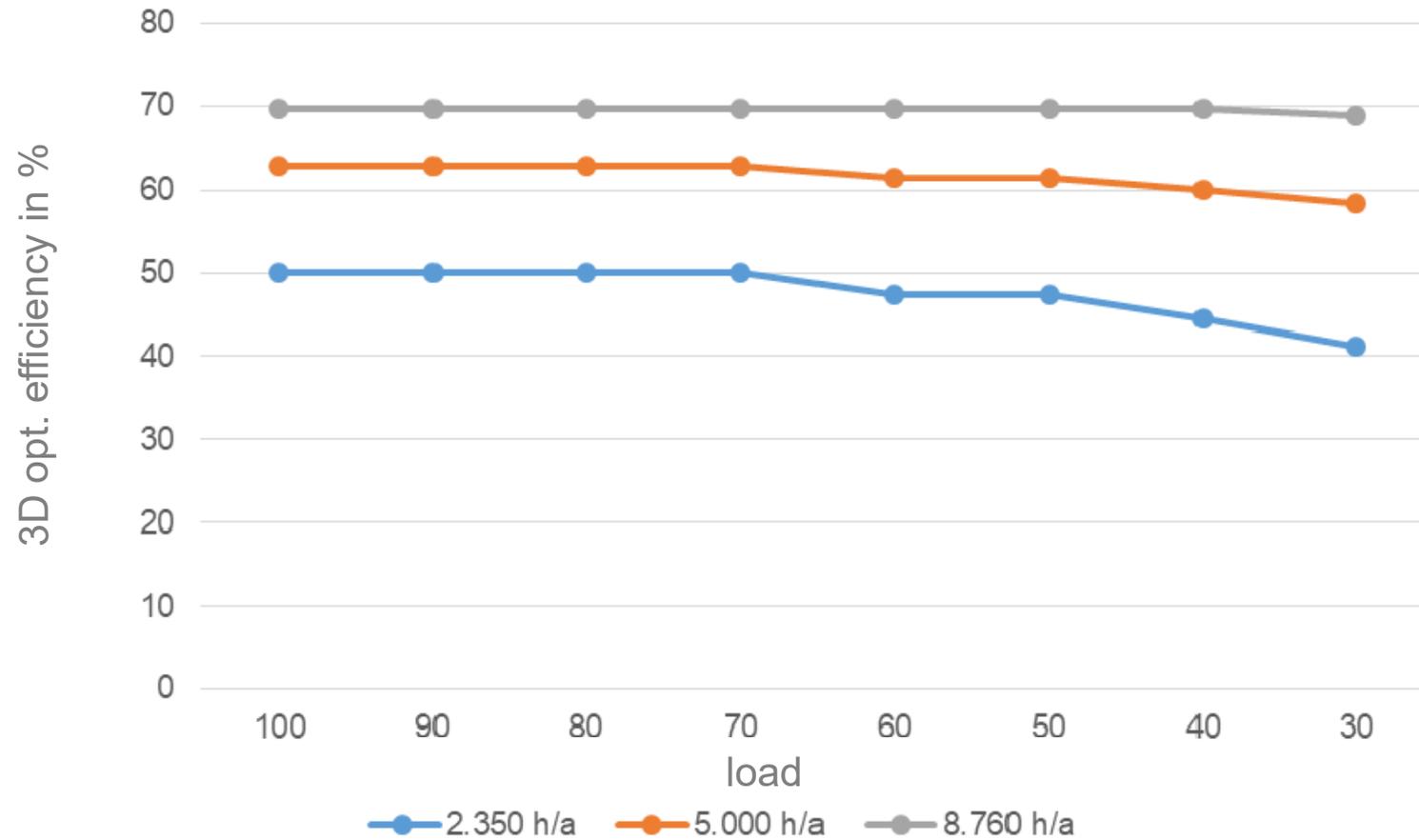
exhaust air temperature

Influence factors



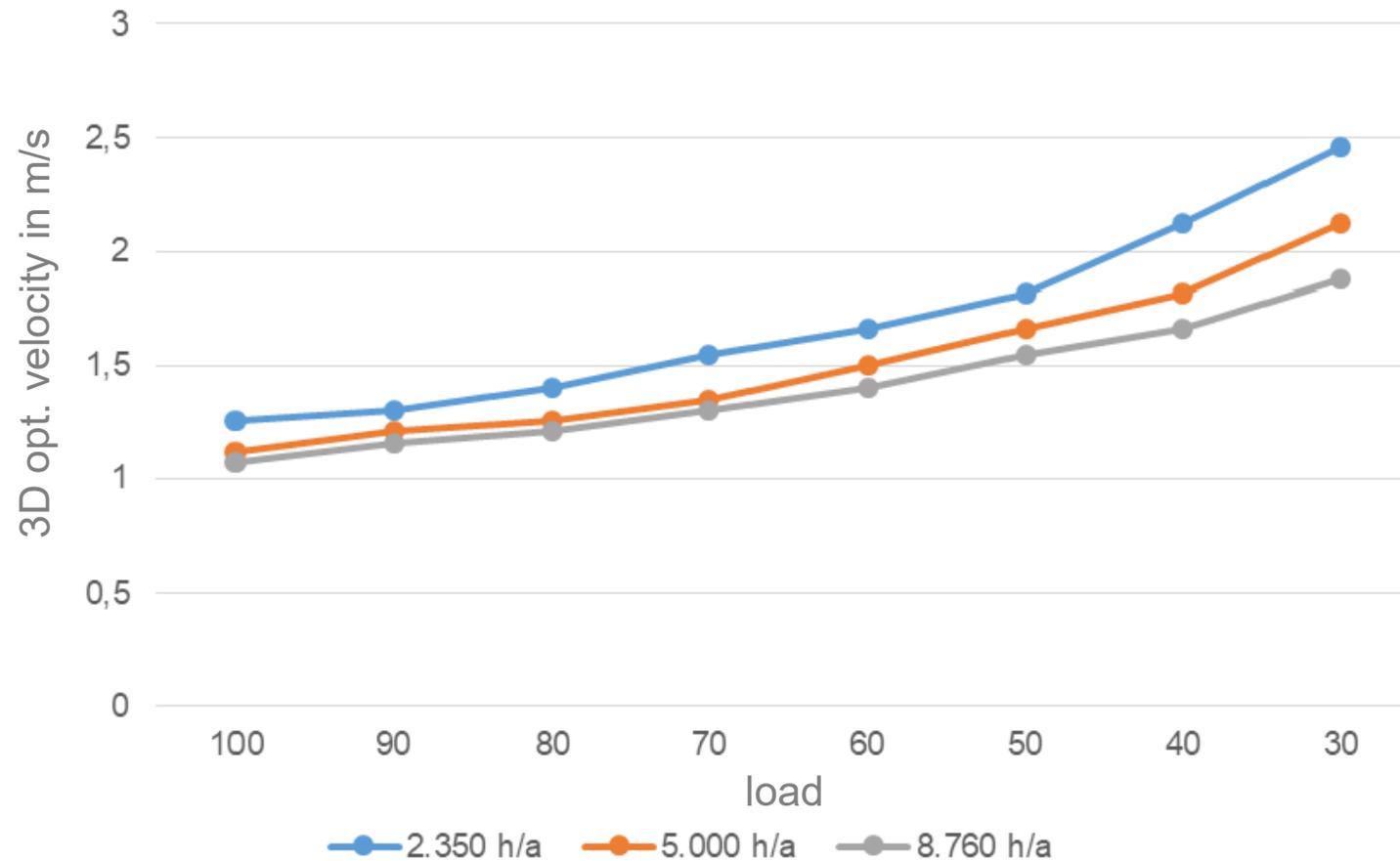
exhaust air temperature

Influence factors



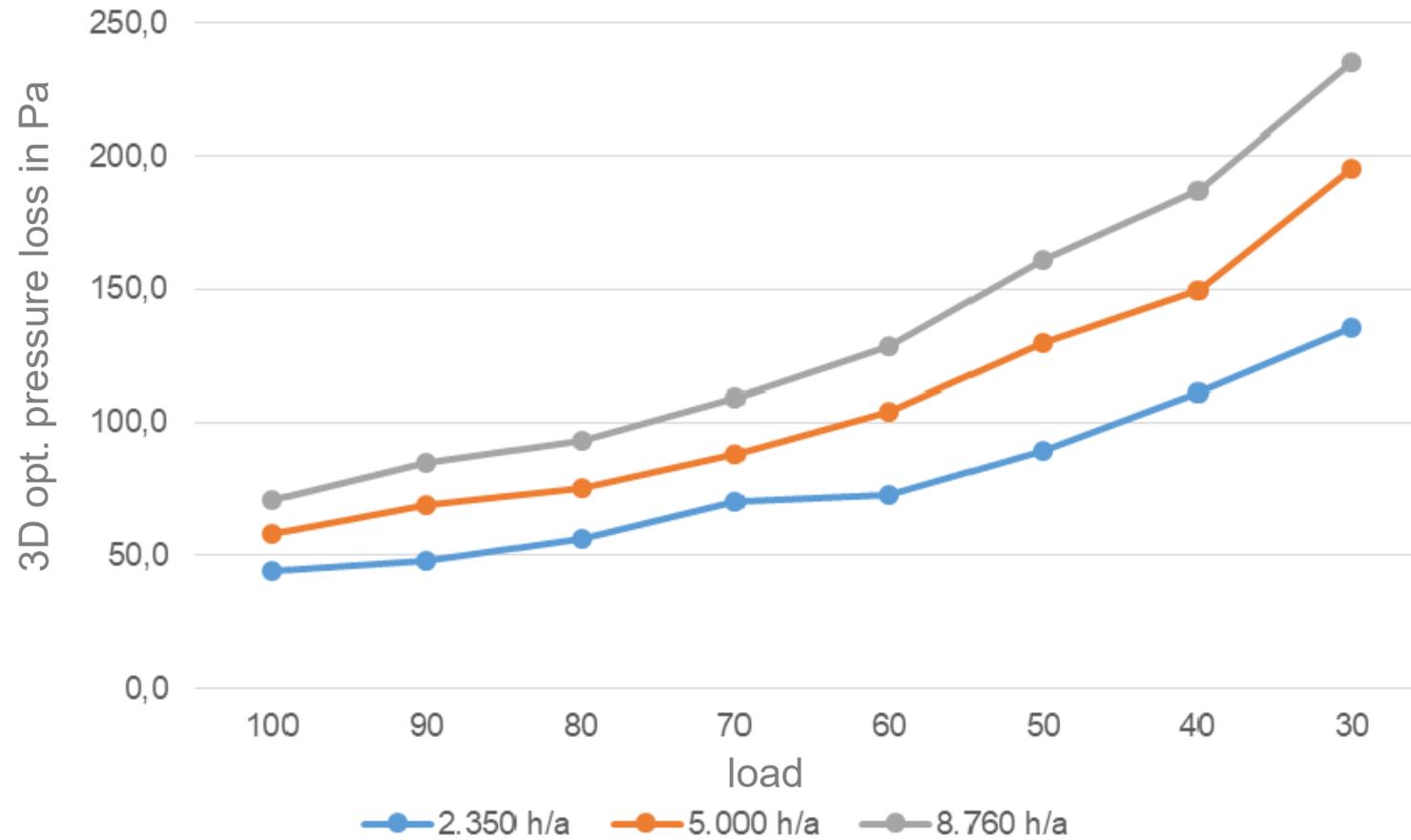
partload operation

Influence factors



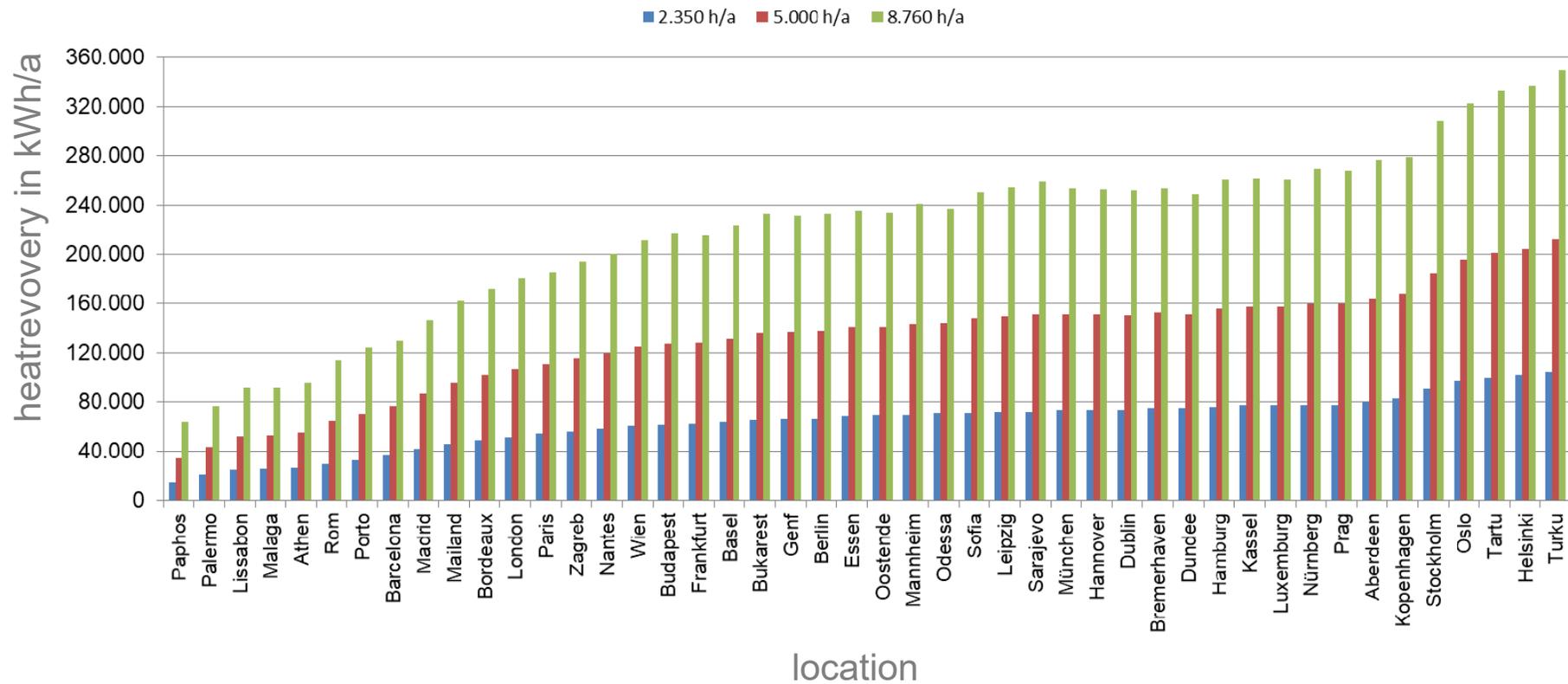
partload operation

Influence factors



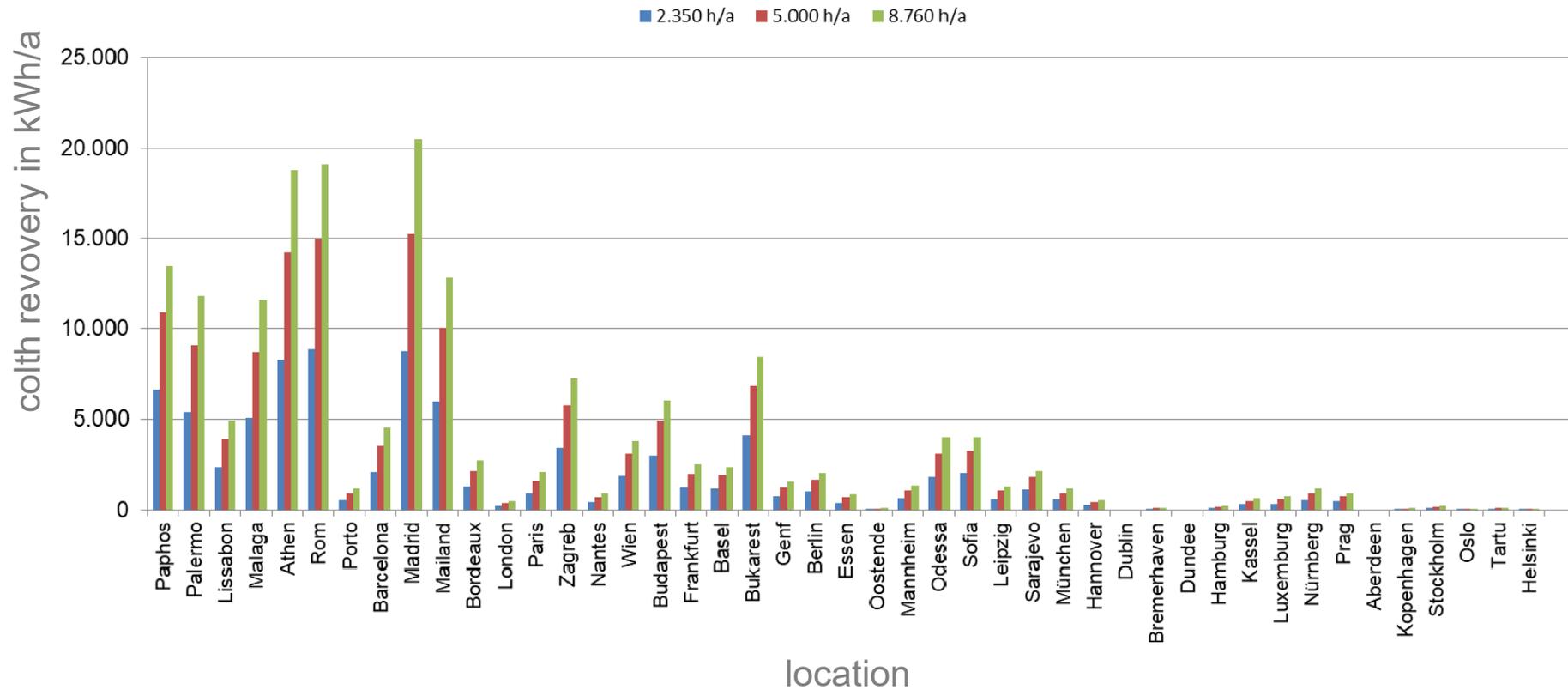
partload operation

Meteo influence



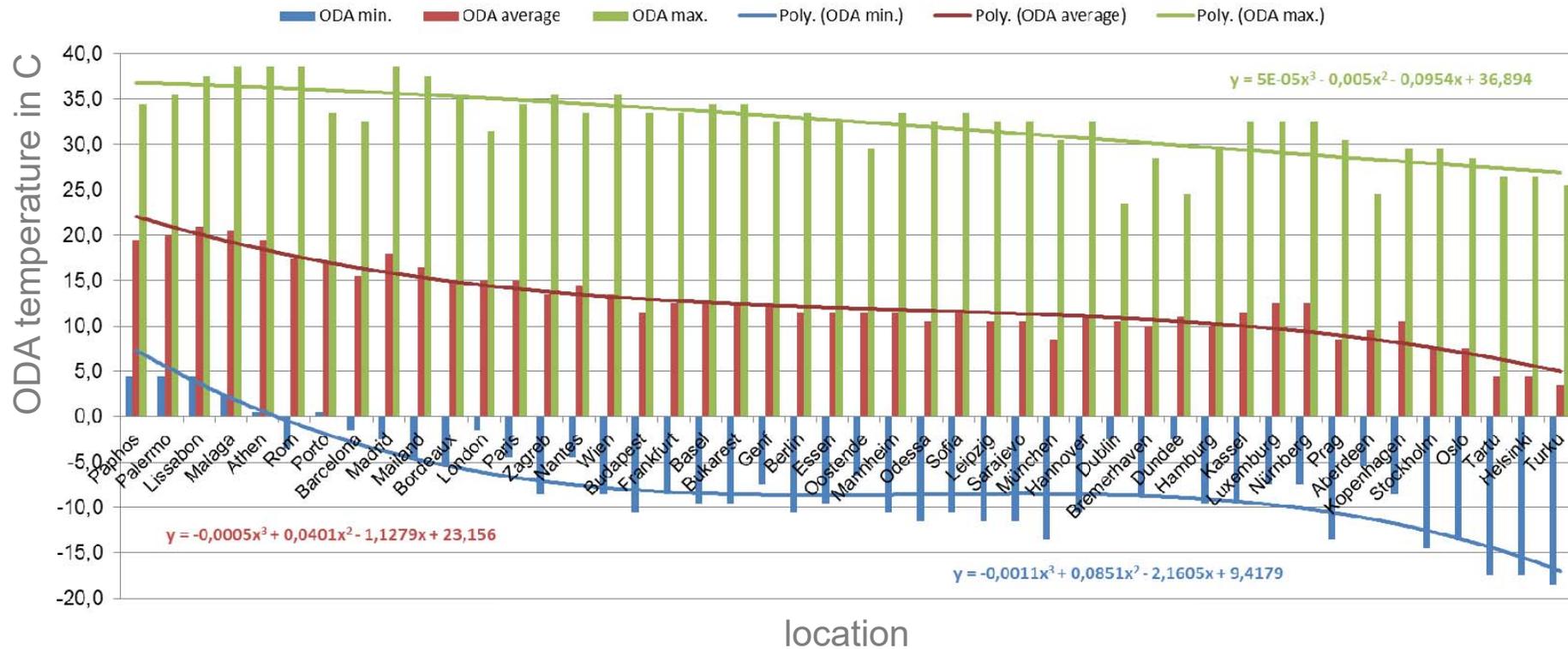
heatrecovery

Meteo influence



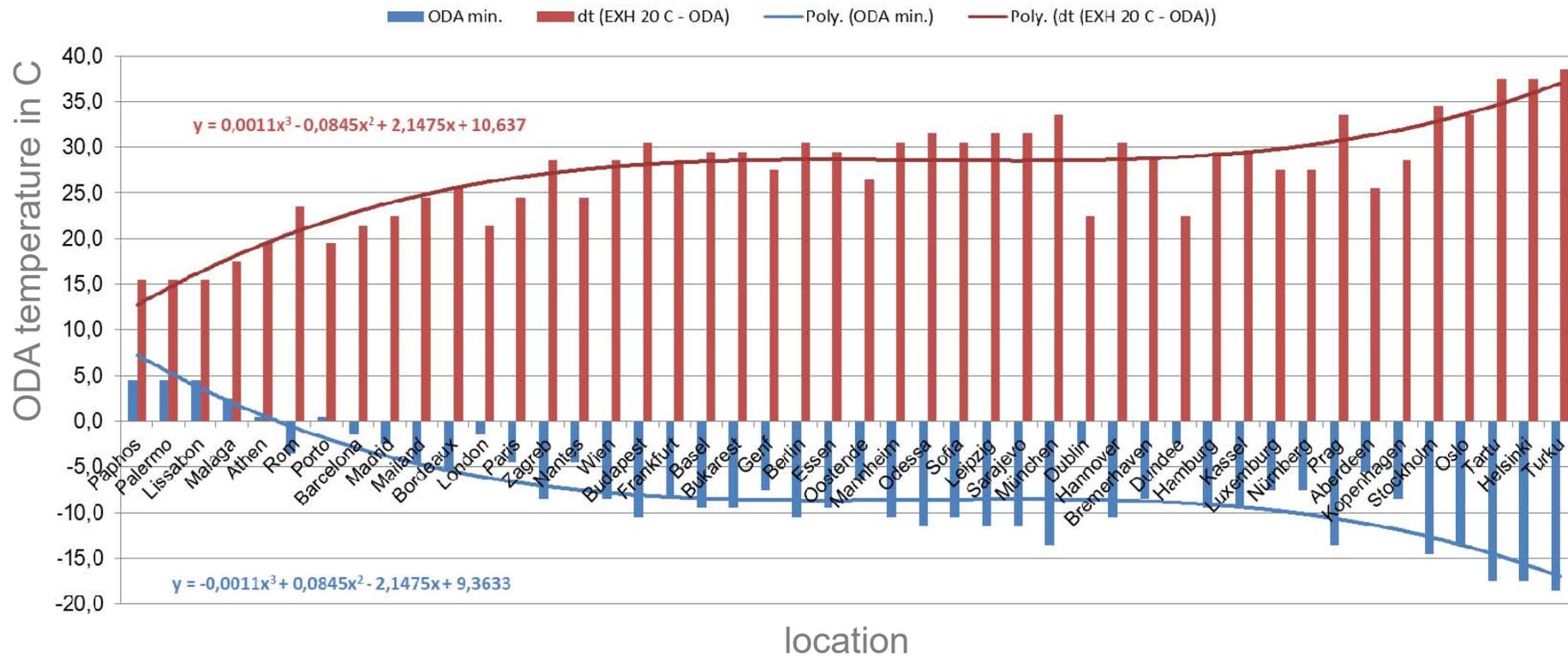
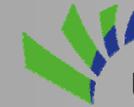
sensible colth recovery

Meteo influence



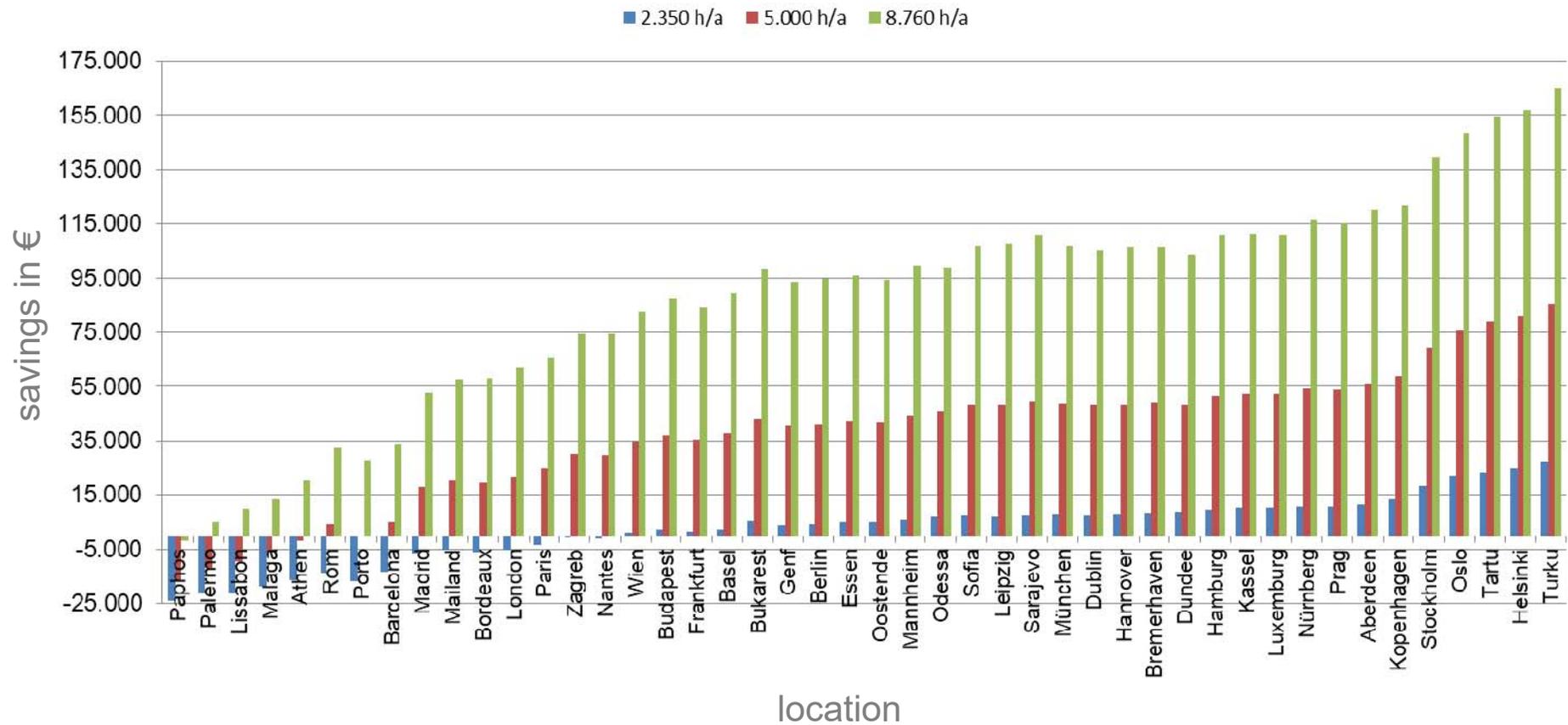
ODA temperatures in C

Meteo influence



ODA temperatures in C

Meteo influence

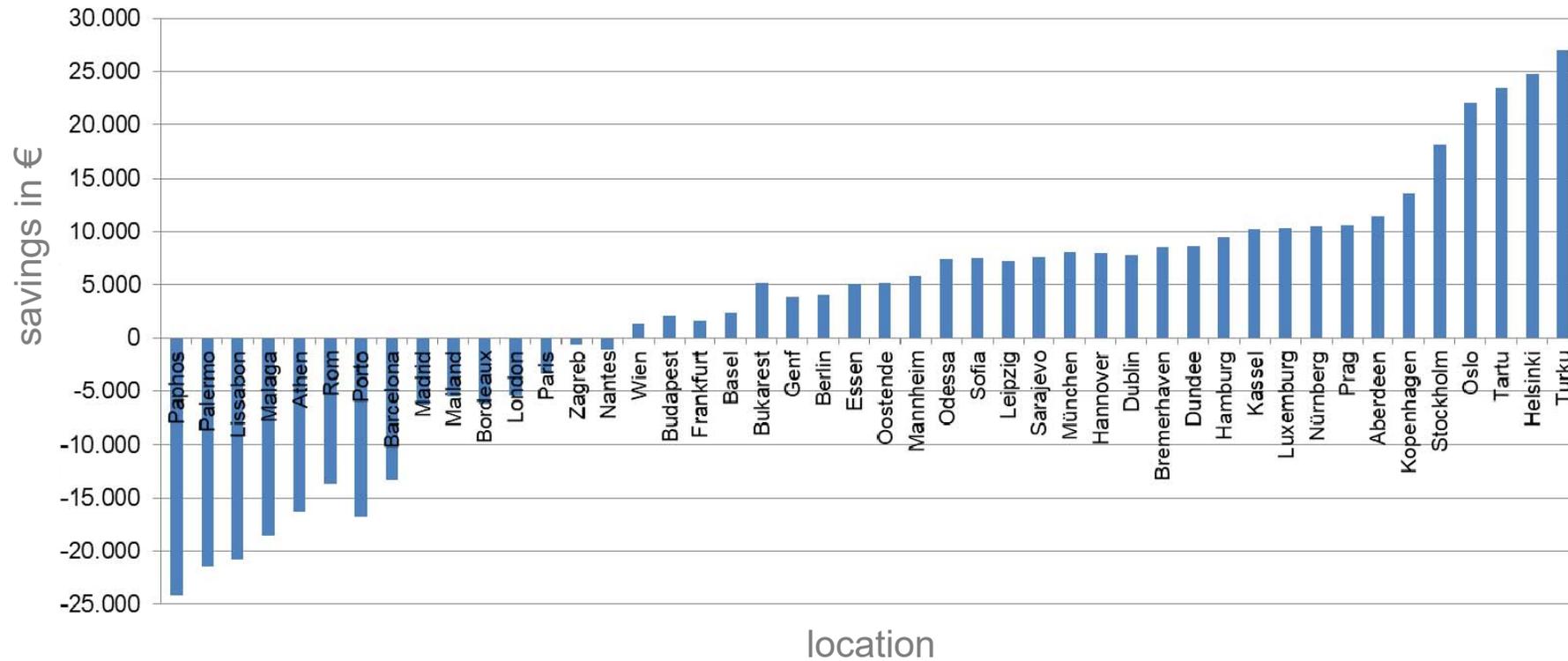


capital value of savings

Meteo influence

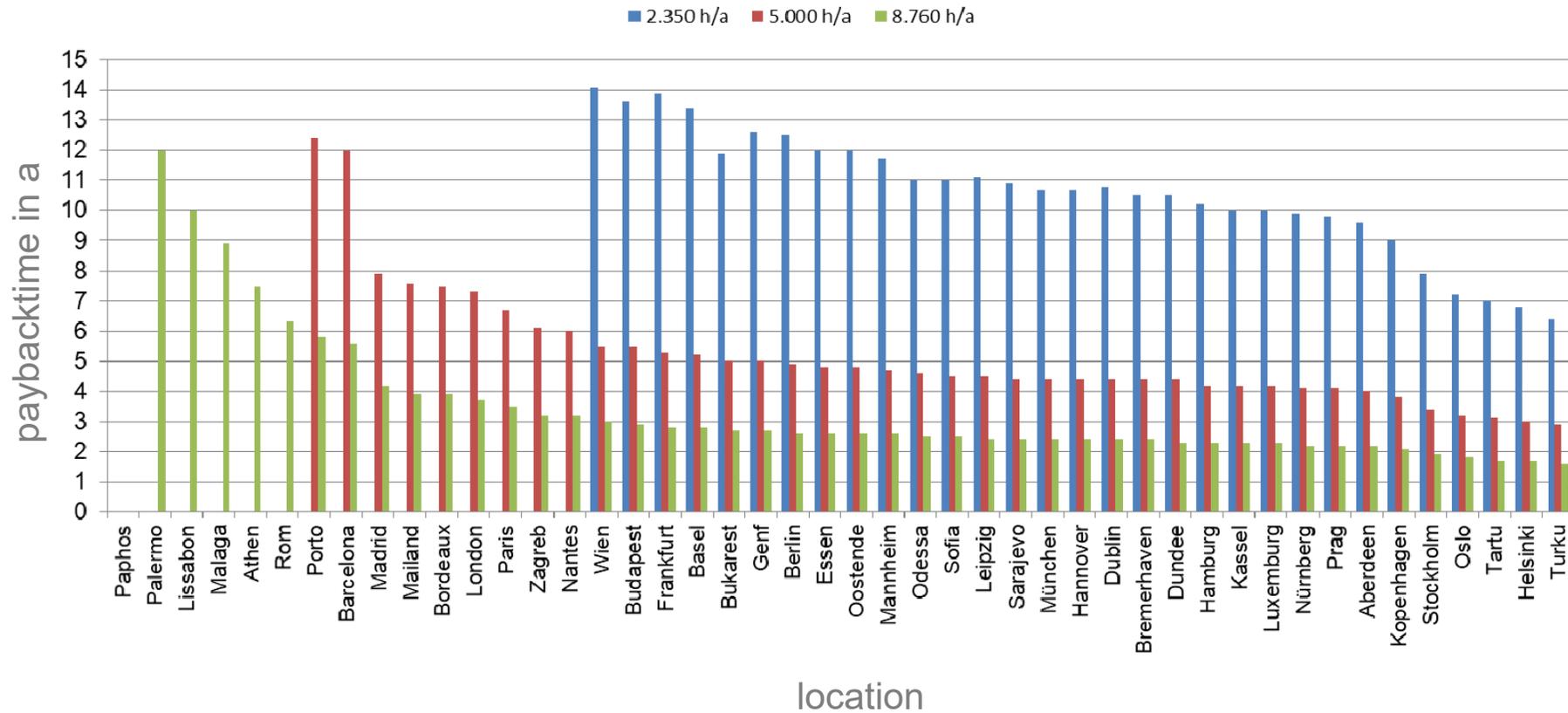


2.350 h/a



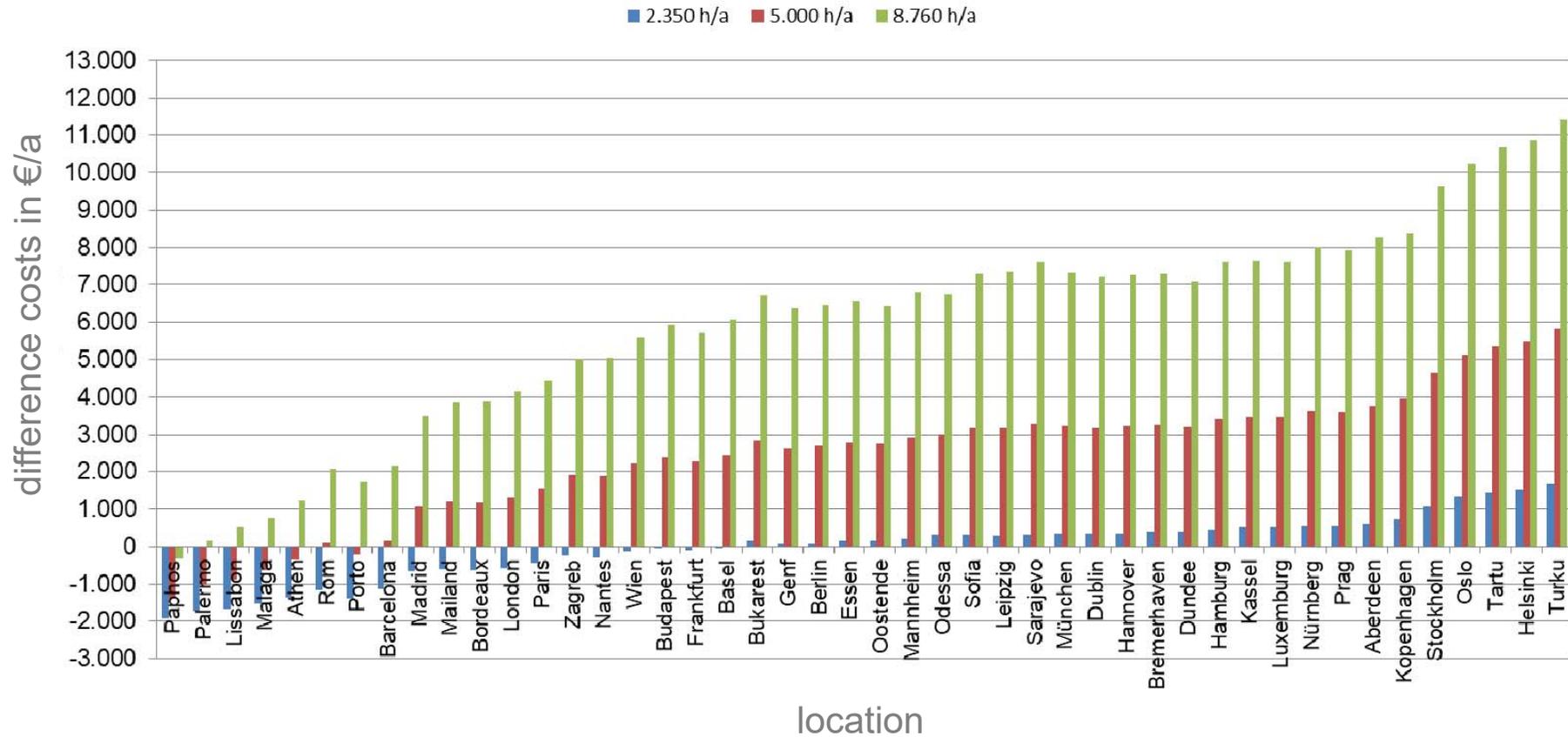
capital value of savings

Meteo influence



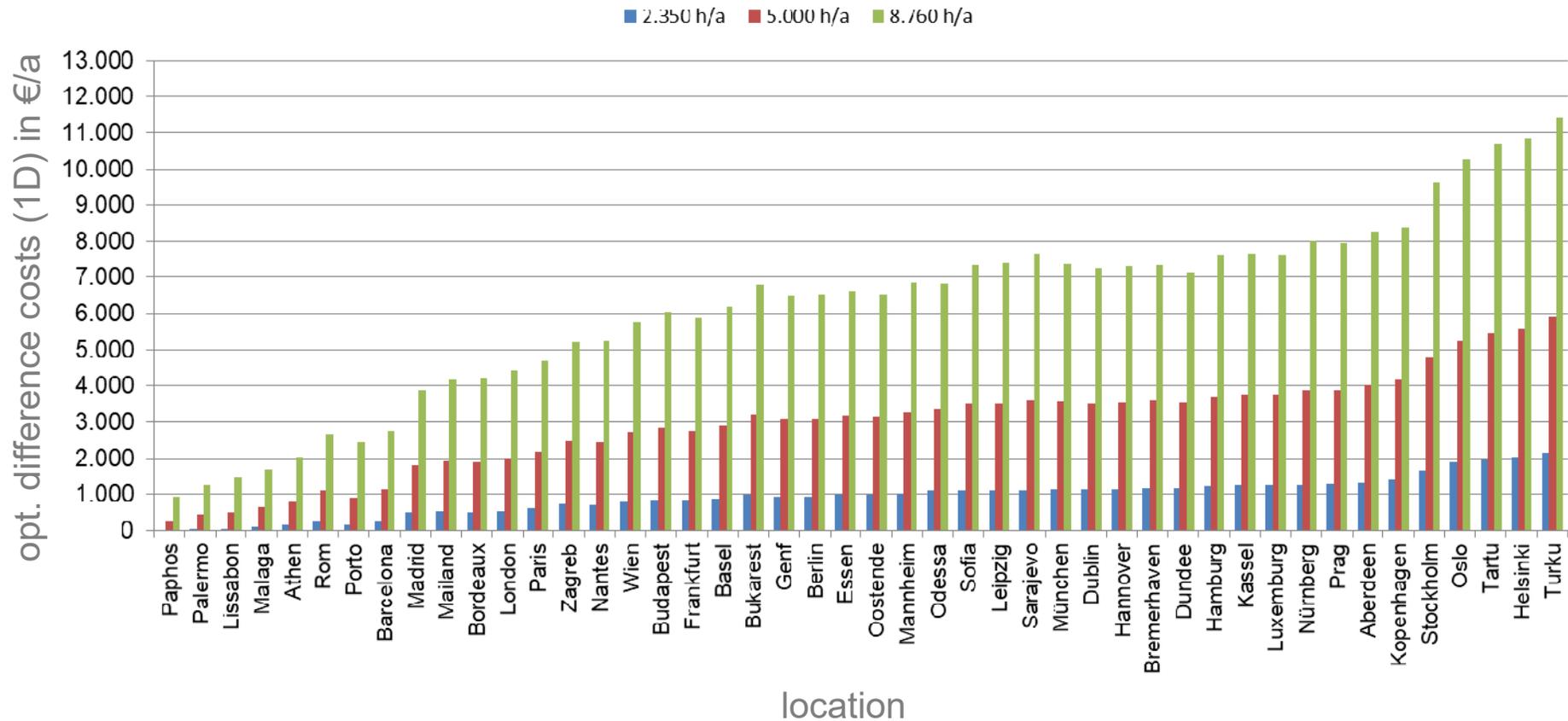
payback time

Meteo influence



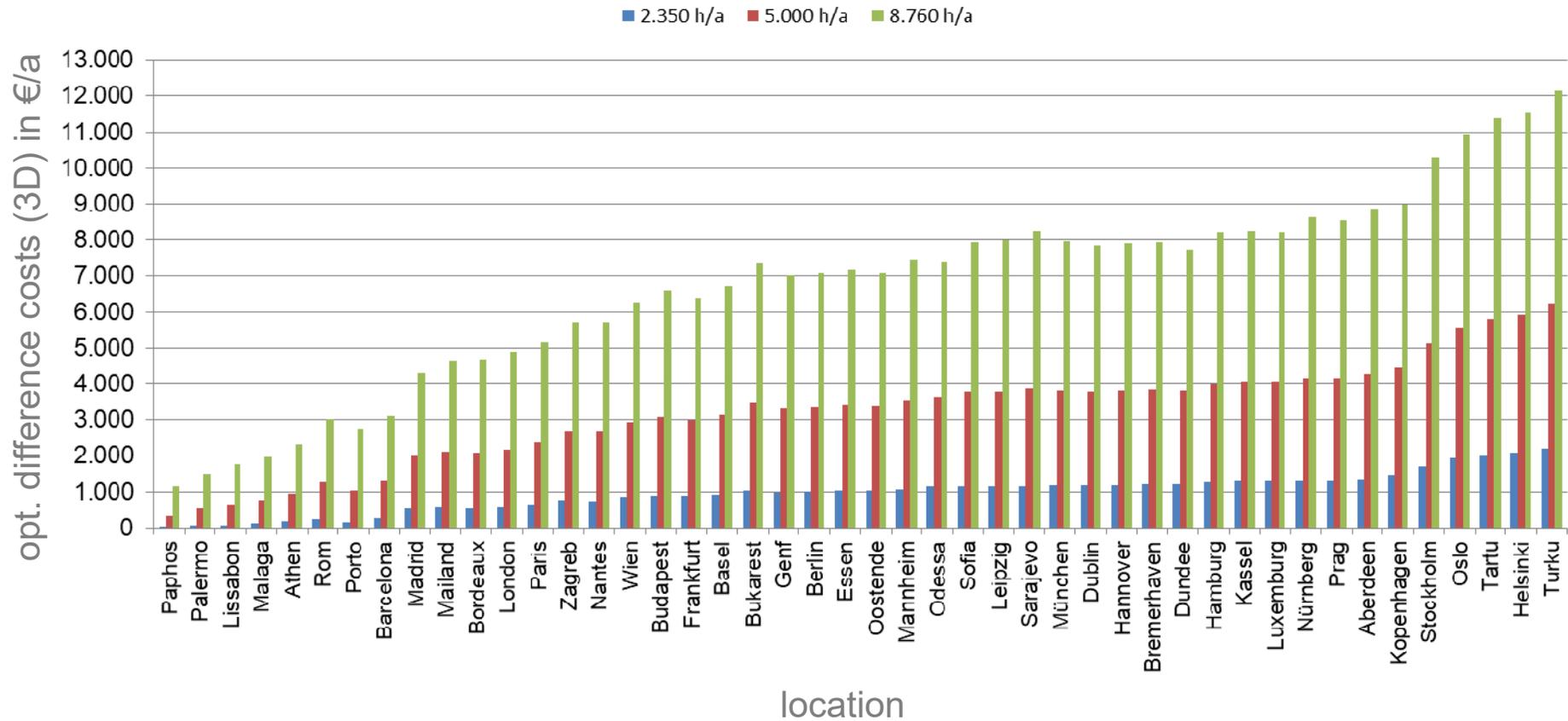
difference costs per year

Meteo influence



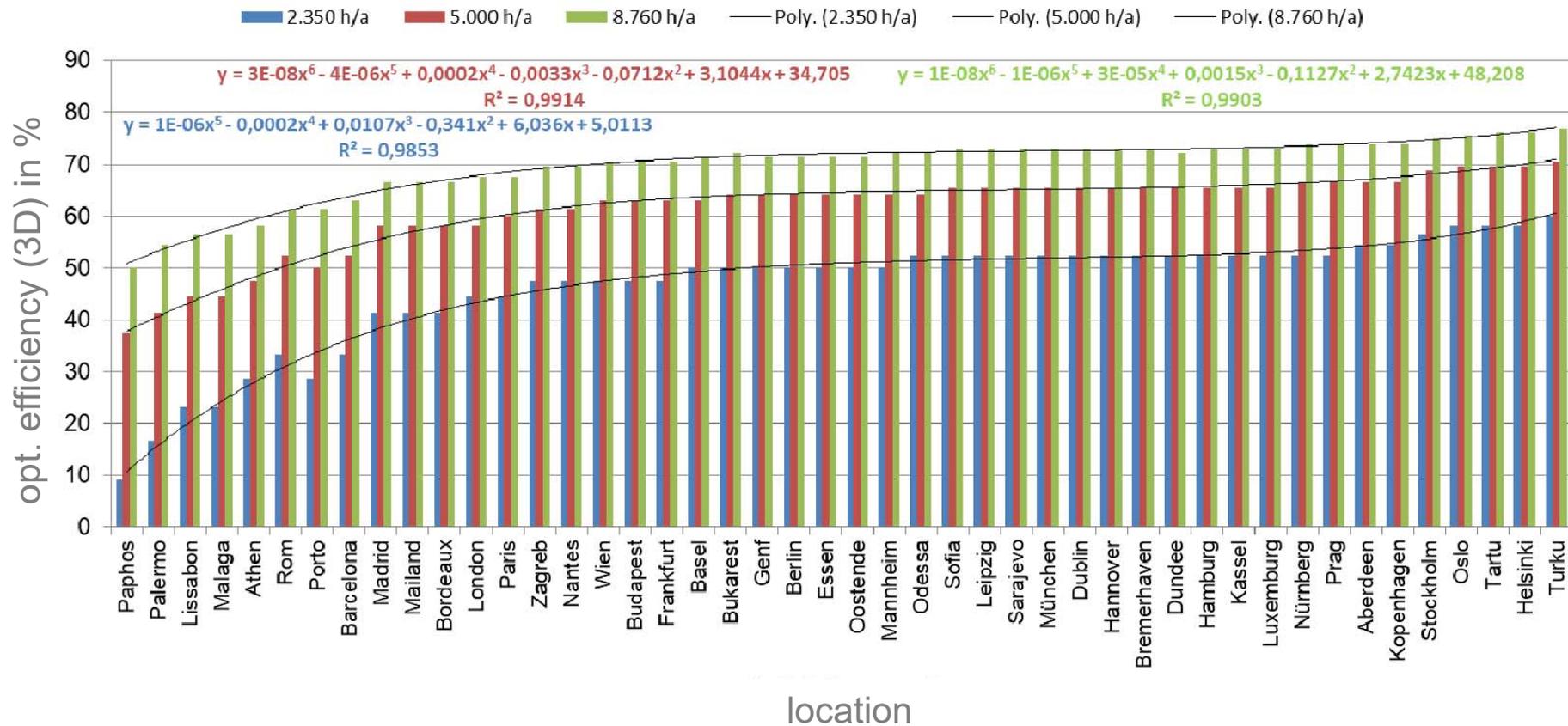
difference costs per year 1D optimized

Meteo influence



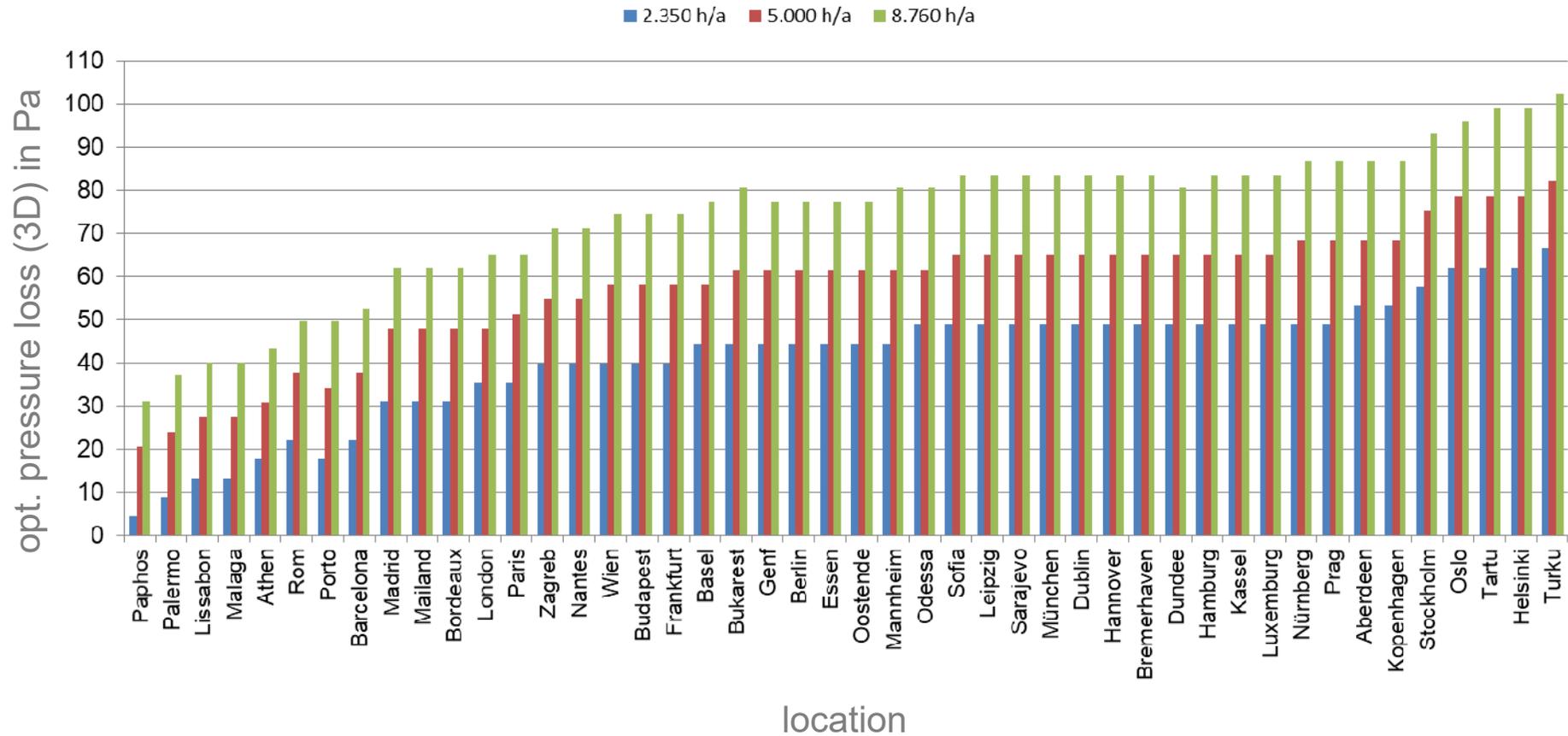
difference costs per year 3D optimized

Meteo influence



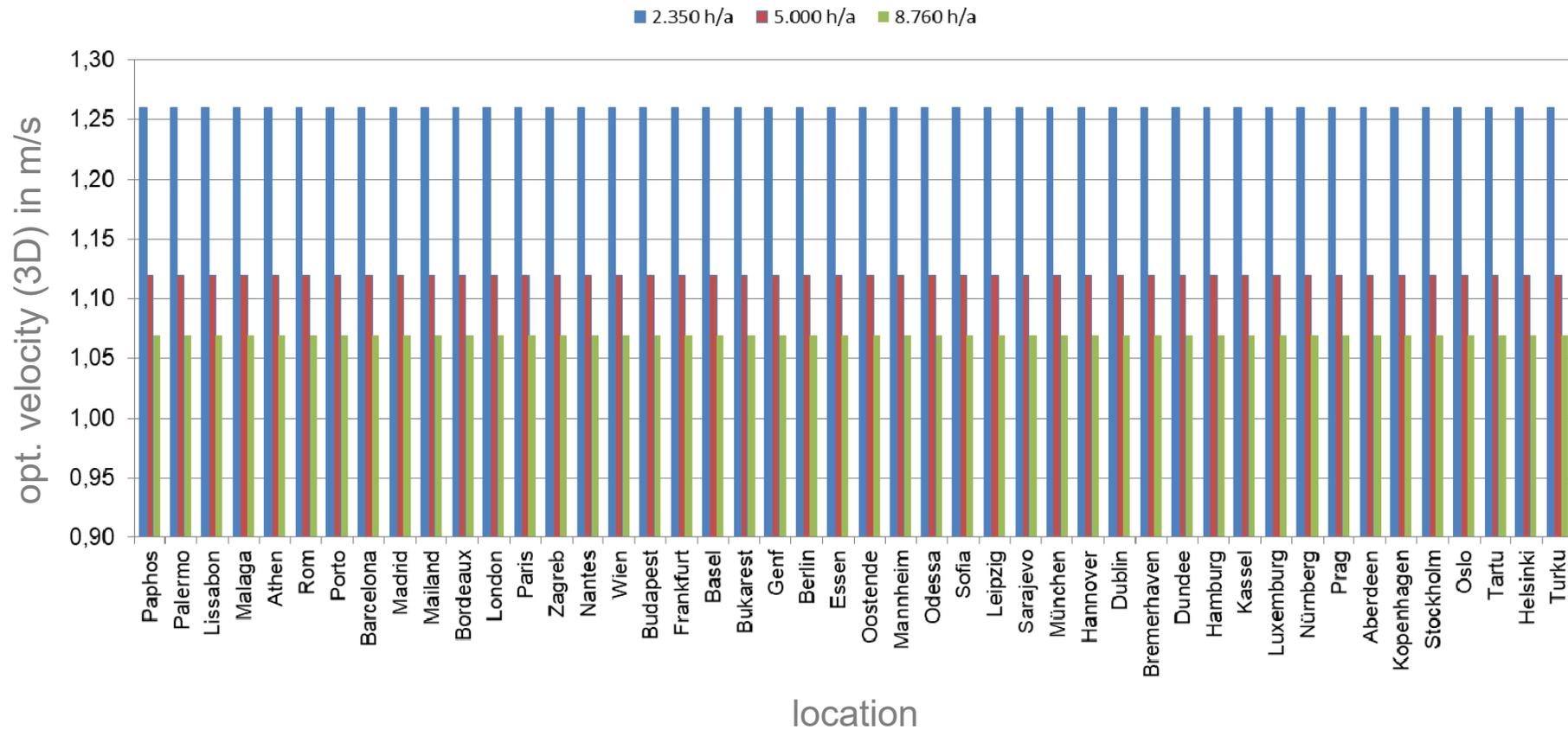
efficiency 3D optimized

Meteo influence

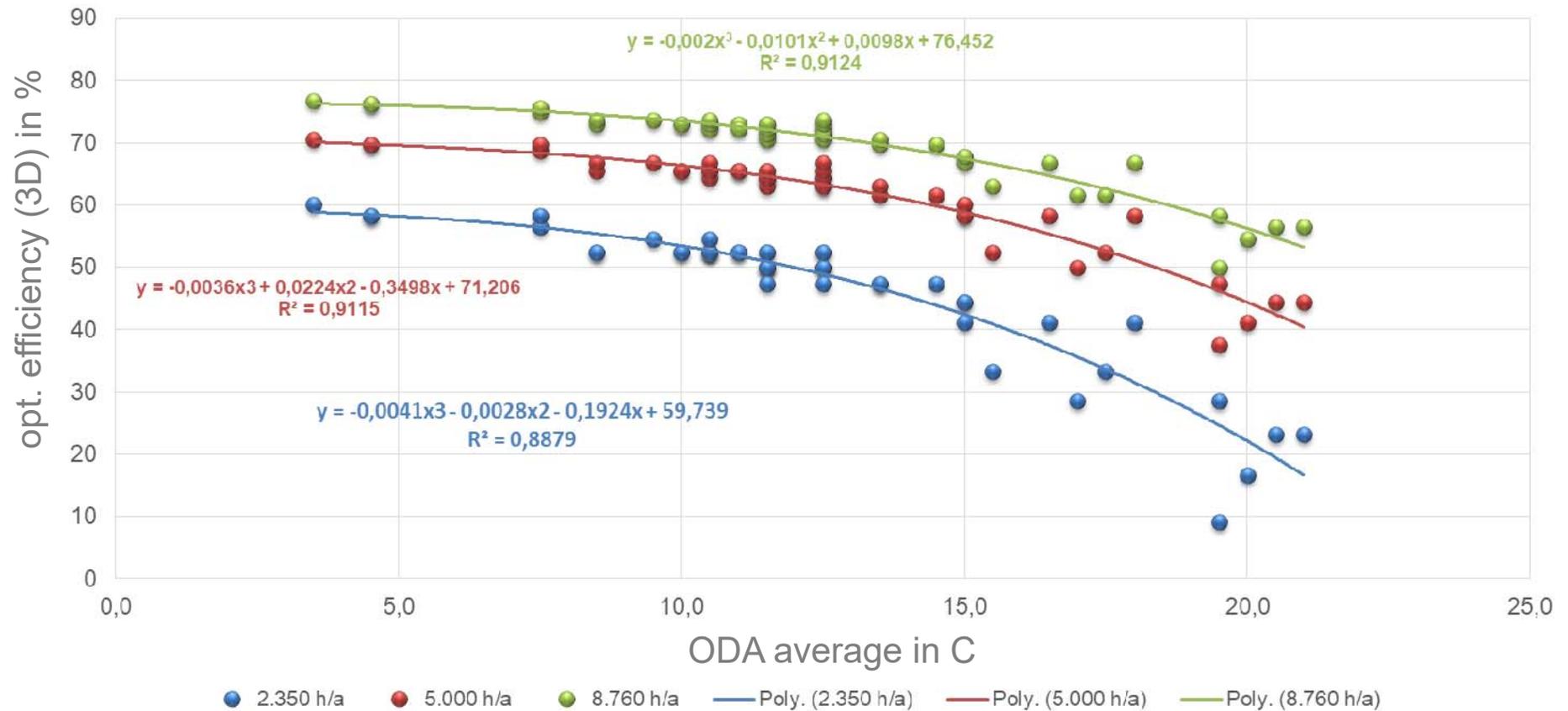


Pressure losses 3D optimized

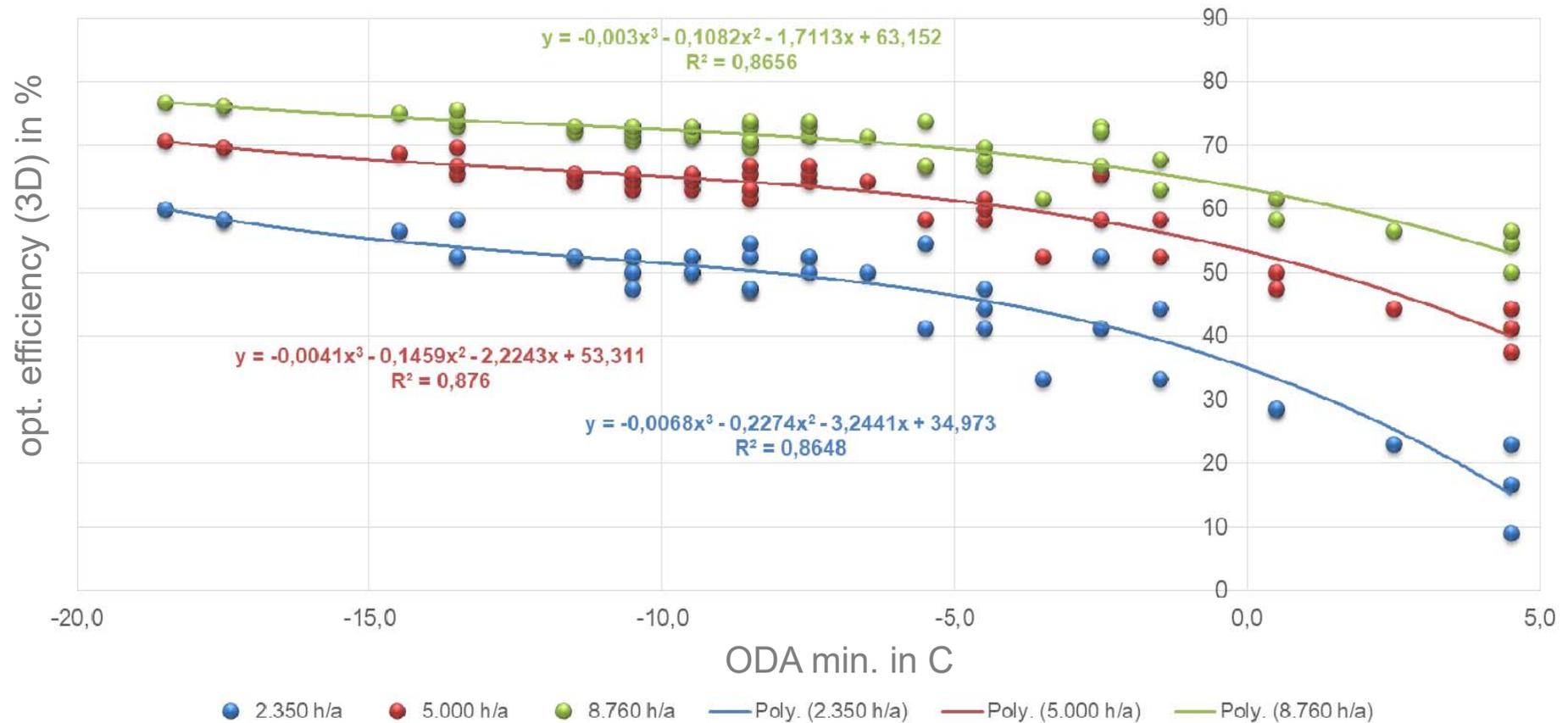
Meteo influence



velocity 3D optimized

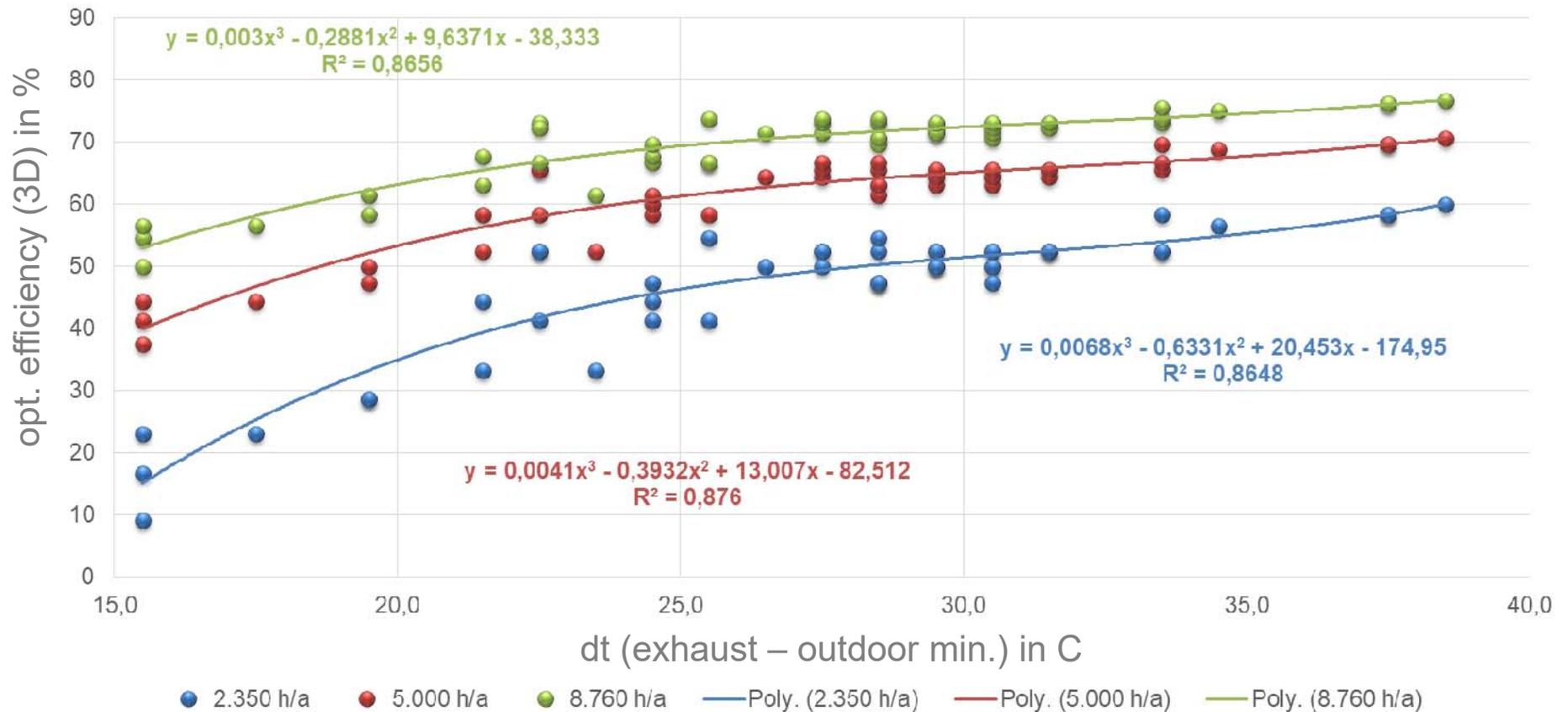


efficiency 3D optimized



efficiency 3D optimized

Meteo influence

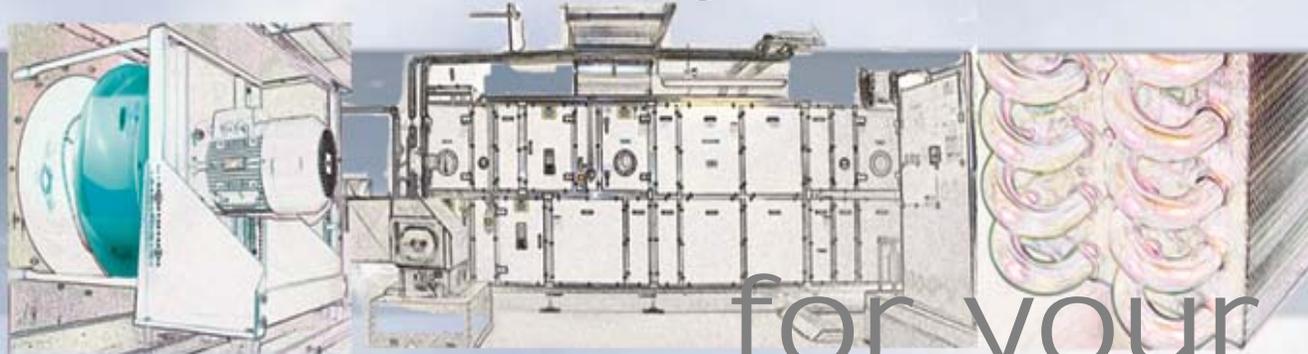


efficiency 3D optimized

Needs

- Efficiency is directly linked to **running time**
- Efficiency is directly linked to **climate conditions**
- Efficiency is directly linked to **exhaust air temp.** and **target values**
- Efficiency is directly linked to **energy prices** (heating and electricity)
- Influence on **pressure losses** and **velocity** by **part load** operation
- Influence on **efficiency** by **boundary conditions**
(Influence on Invest for colth- and heatproduction)
- **low velocity** and **low pressure losses**

Thank you



for your
Attention

Heatrecovery in Europe

Economic and environmental study 2019

Prof. Dr.-Ing. Christoph Kaup

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